

# McHENRY SOLAR FARM LLC

## McHENRY COUNTY, ILLINOIS

**SHEET LIST :**

E-DEV.01-CP	COVER PAGE
E-DEV.02-EC	EXISTING GENERAL CONDITIONS PLAN
E-DEV.03-EC	EXISTING CONDITIONS
E-DEV.04-SP	SITE PLAN
E-DEV.05-CD	CONSTRUCTION DETAILS
E-DEV.06-FD	FENCE DETAILS
E-DEV.07-ES	EQUIPMENT SPECIFICATIONS

**SHEET NOTE**

LEGAL DESCRIPTION OF THE PROJECT SITE IN RELATION TO THE DEVELOPMENT PARCEL SUBMITTED TO McHENRY COUNTY OF RECORD.

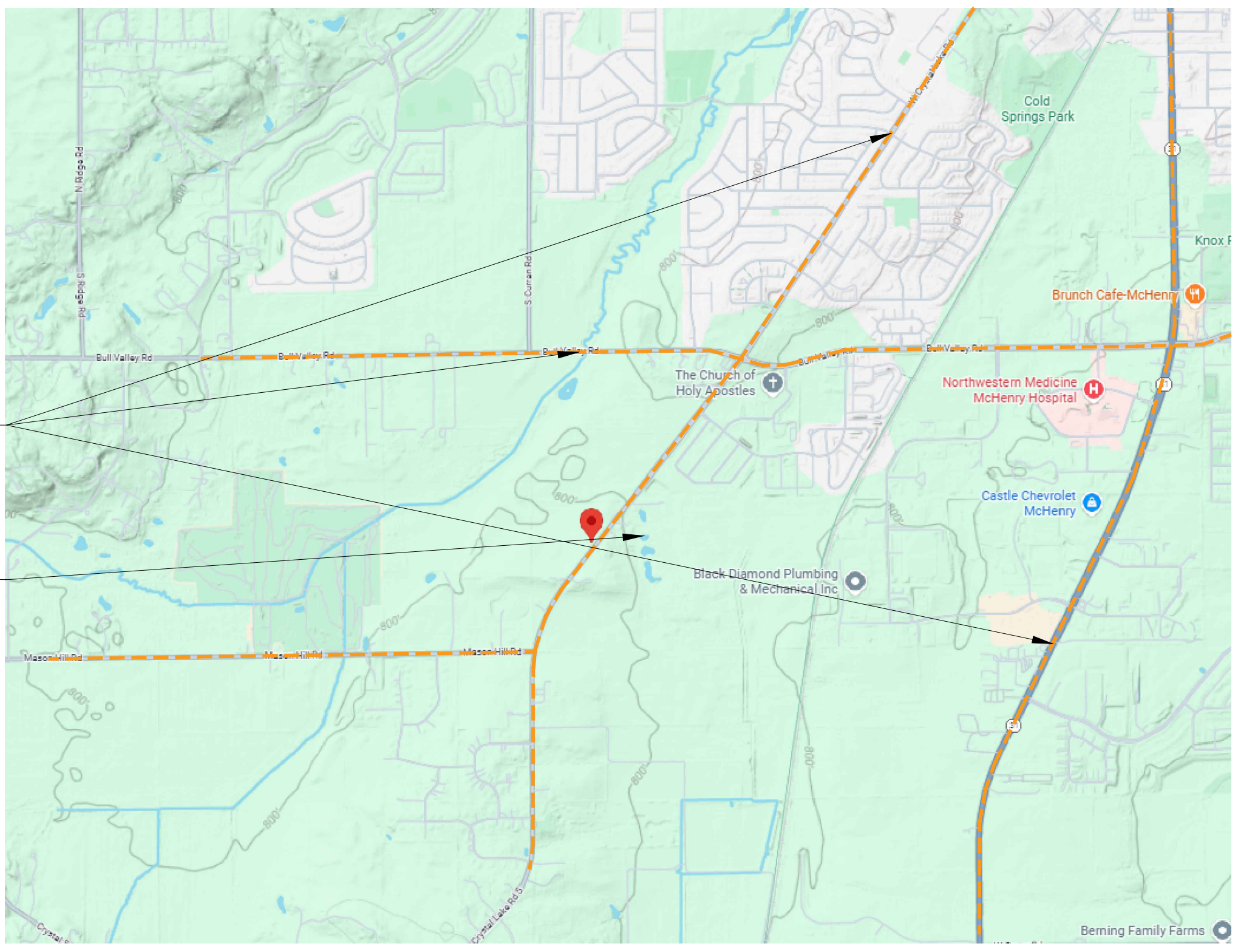
REFER TO DETAIL 1 / E-DEV.07-ES FOR EQUIPMENT SPECIFICATION CUTSHEET: PV MODULE 625 WATT (DC) INFORMATION.

REFER TO DETAIL 2 / E-DEV.07-ES FOR EQUIPMENT SPECIFICATION CUTSHEET: STRING INVERTER 125 KWATT (DC) INFORMATION.

VARIOUS MEANS OF TRANSPORTATION ACCESS (TYP.)

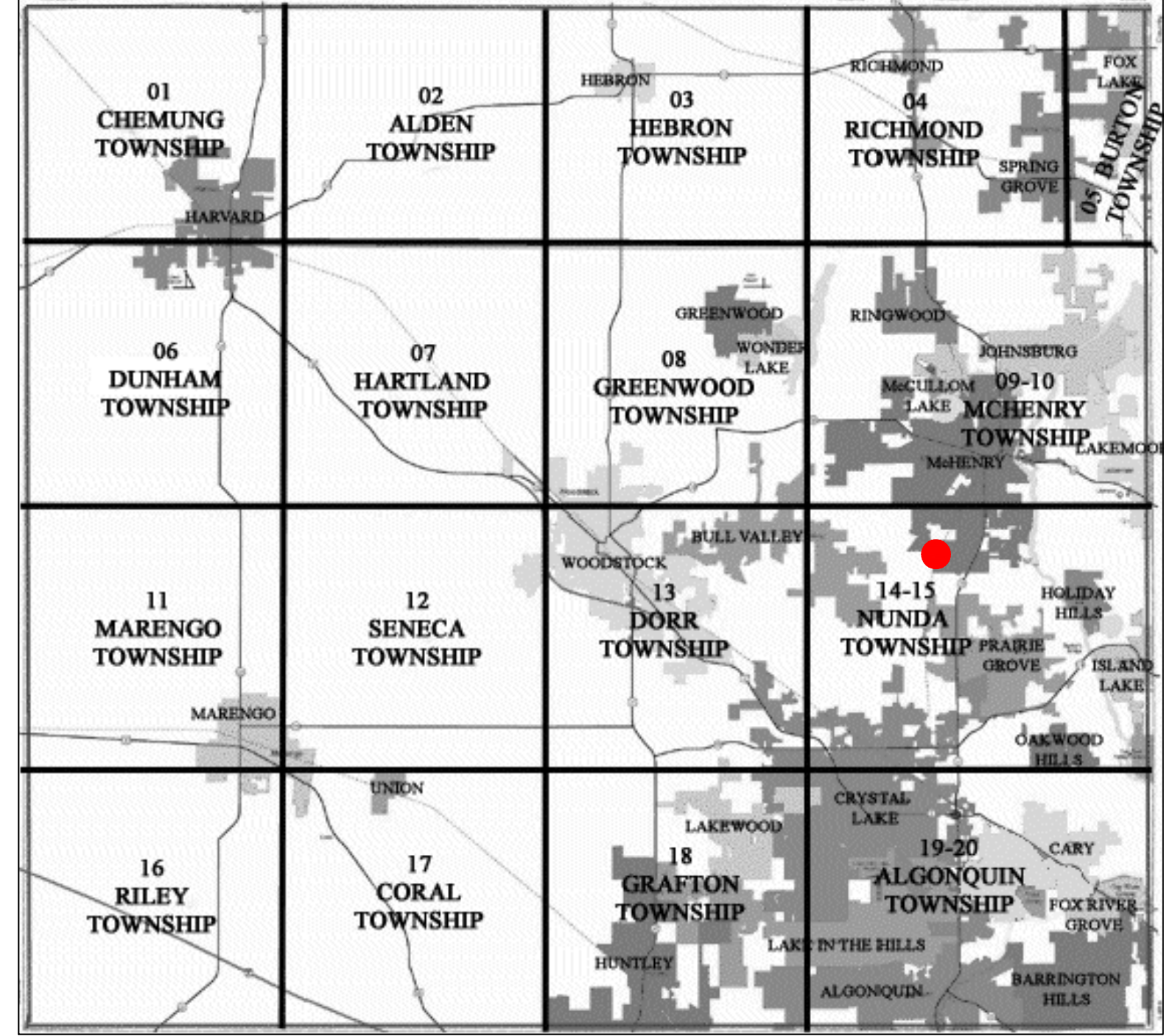
PROJECT ADDRESS PRIMARY CONSTRUCTION LOGISTICS ROUTE

ANY INTERSTATE VIA (IL-31) HEADING WEST TOWARDS TO BULL VALLEY RD. HEADING SOUTH TO CRYSTAL LAKE RD S. PARCEL LOCATED WEST OF CRYSTAL LAKE RD S.

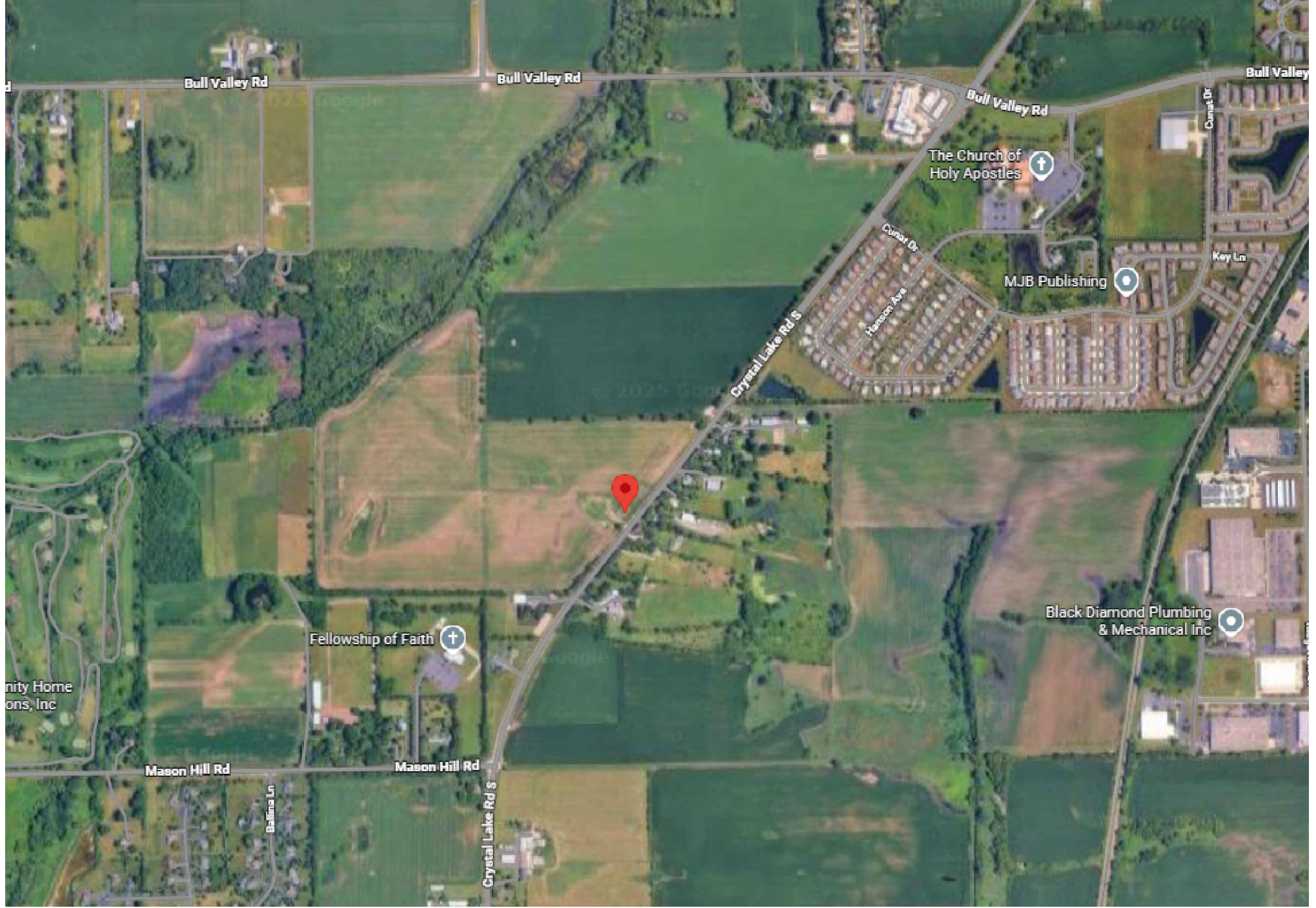


1 IDOT CONSTRUCTION LOGISTICS ROUTE(S)  
NOT TO SCALE

2 McHENRY COUNTY, IL  
NOT TO SCALE



3 McHENRY COUNTY LOCATION MAP  
NOT TO SCALE

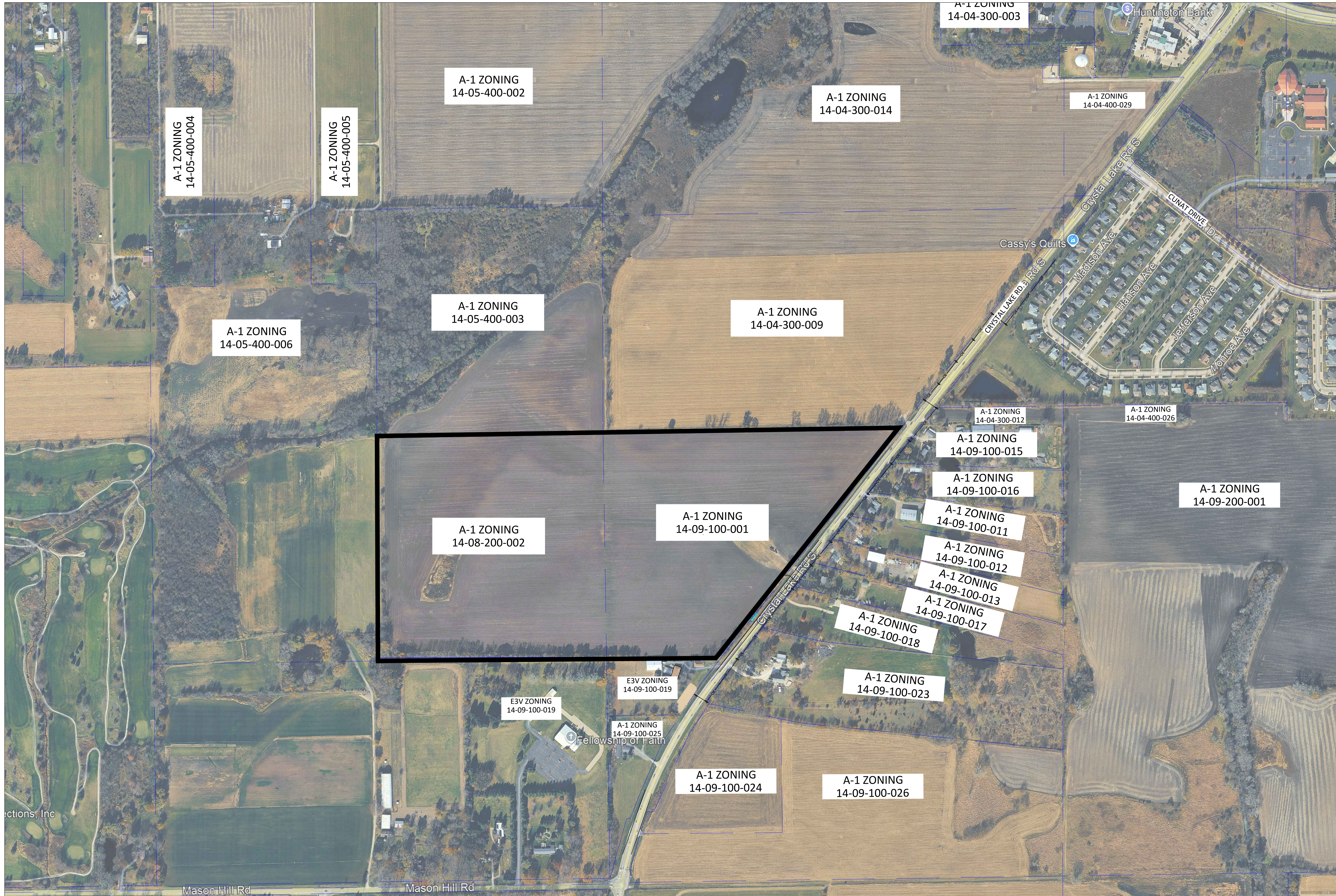


4 VICINITY MAP  
NOT TO SCALE

**SITE INFORMATION**

PARCEL ZONING	: A-1 AGRICULTURE
<b>PROJECT DESCRIPTION</b>	
PROJECT LOCATION	: 1207 Crystal Lake Rd S, McHenry, IL 60050
PROJECT PARCEL	: 36.53 ACRES (LEASED AREA)
P.I.N	: 14-09-100-001 (Partial) 14-09-100-002 (Partial)
<b>UTILITY</b>	
UTILITY	: COMMONWEALTH EDISON
SYSTEM SIZE DC	: 7503.8 KWp
SYSTEM SIZE AC	: 5000 KW
DC/AC RATIO	: 1.50
AZIMUTH	: 180°
TILT	: +/- 52°
GROUND COVERAGE RATIO	: 33.5%
<b>MODULE MAKE &amp; MODEL</b>	
MODULE MAKE & MODEL	: QCELL Q.TRON XL-G2 625
MODULE RATING	: 625 Wp
MECHANICAL SYSTEM	: HORIZONTAL TRACKER
INVERTER MAKE & MODEL	: CPS SCH125KTL-DO/US-600

Project Name & Address	MCHENRY SOLAR FARM LLC 1207 CRYSTAL LAKE RD S. MCHENRY, IL 60140 MCHENRY P.I.N. 14-09-100-001 (PARTIAL) & 14-09-100-002 (PARTIAL)		
Drawing Title	COVER PAGE		
Project No	1104	Drawing No.	E-DEV.01-CP
Paper Size	36" x 24"	Sheet No.	01



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REFER TO DETAIL 2 / E-DEV.07-ES FOR EQUIPMENT SPECIFICATION CUTSHEET: STRING INVERTER 125 KWATT (DC) INFORMATION.

**LEGENDS**

— DEVELOPMENT PARCEL

REV	Date	Revision Details	PM	ENG	CHK
R1	01/24/2026	ISSUE FOR SUP			
R0	01/03/2026	ISSUE FOR REVIEW			

Engineer

Developer  
**McHENRY SOLAR FARM LLC**  
 141 W JACKSON BLVD, STE 1692  
 CHICAGO, IL 60604  
 WWW.SURYAPOWERED.COM

Project Name & Address  
**McHENRY SOLAR FARM LLC**  
 1207 CRYSTAL LAKE RD S.  
 McHENRY, IL 60140  
 McHENRY  
 P.L.N. 14-09-100-001 (PARTIAL) & 14-09-100-002 (PARTIAL)

Drawing Title  
**EXISTING CONDITIONS**  
 EXISTING GENERAL CONDITIONS PLAN  
 SHOWING ADJACENT LAND PARCELS ZONING  
 & PIN NUMBER, ROADS, GEOGRAPHY  
 PROPERTIES, SATELLITE VIEW

Project No <b>1104</b>	Drawing No <b>E-DEV.02-EC</b>
Paper Size <b>36" x 24"</b>	Sheet No. <b>02</b>

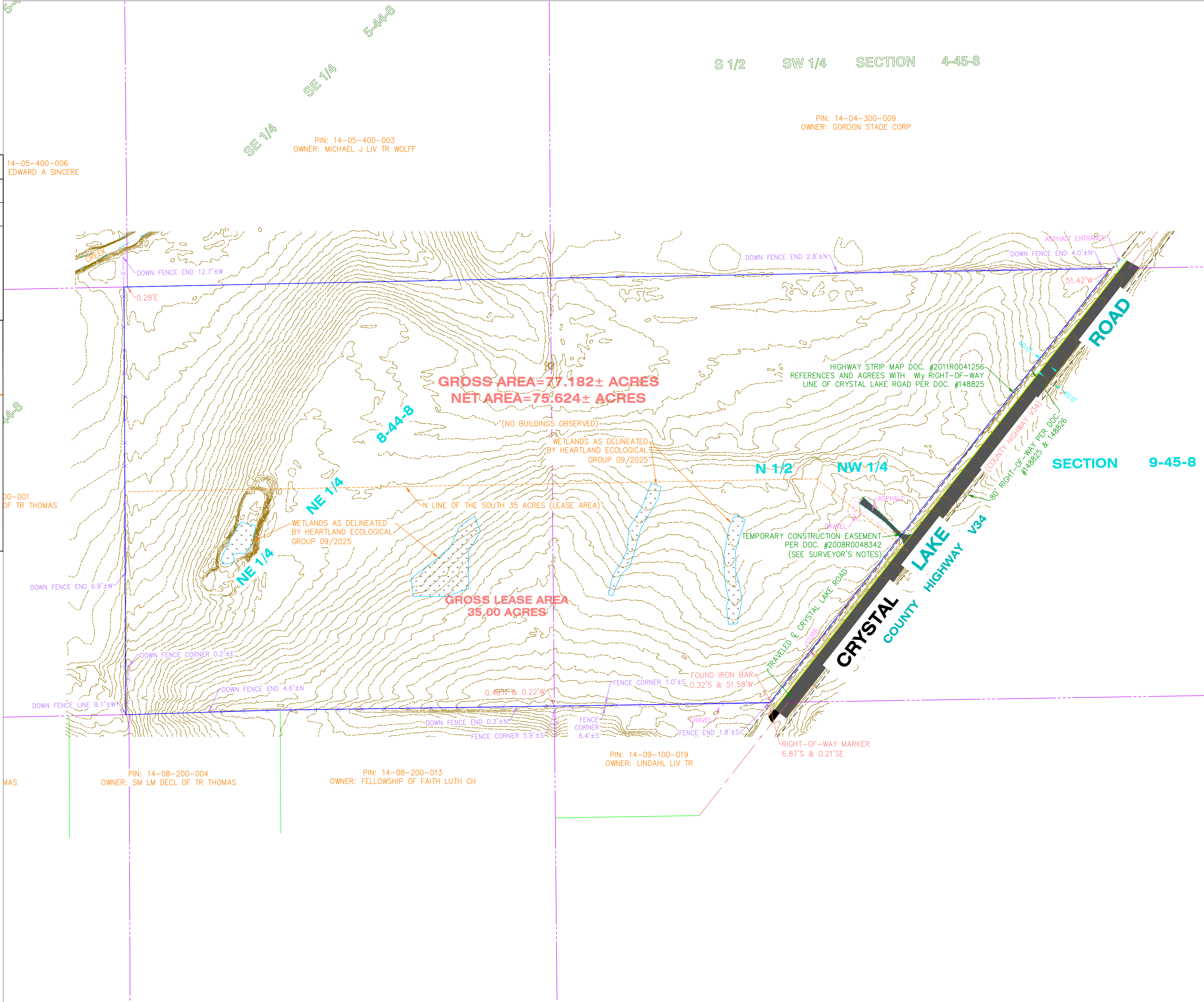
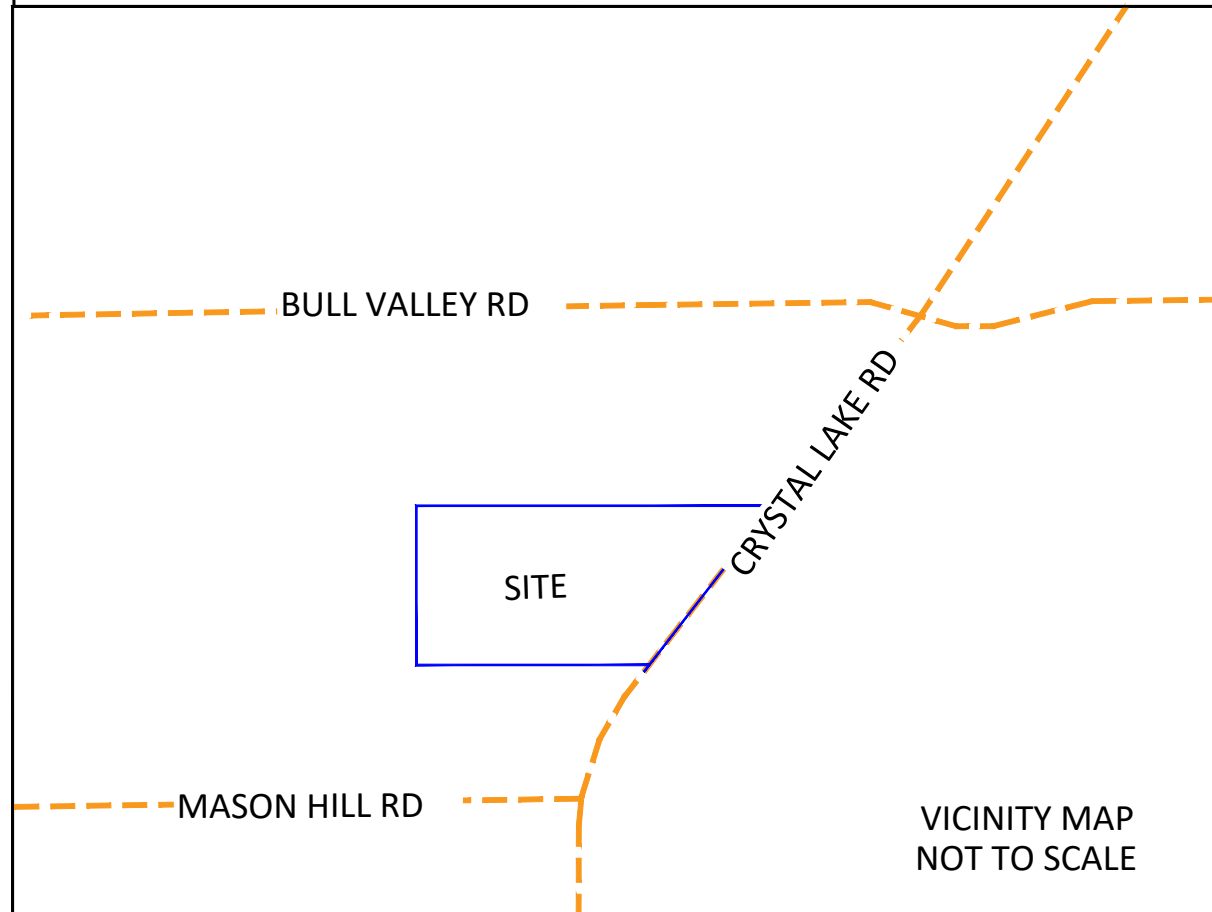
**1** EXISTING GENERAL CONDITION PLAN  
 SCALE: 1" = 250'

**GENERAL NOTE**

1. COMPARE ALL DISTANCE AND POINTS IN FIELD AND REPORT ANY DISCREPANCIES TO THE SURVEYOR.
2. UTILITY SHOWN HEREIN ARE BY VISIBLE LOCATION OF ABOVE GROUND STRUCTURES ONLY.
3. CALL 811 ("COMMON GROUND ALLIANCE" NATIONAL UNDERGROUND UTILITY LINES PRIOR TO ANY DIGGING OR CONSTRUCTION.
4. NO DIMENSION ASSUMED BY SCALING.
5. FOR MISSING OR SUBSTANDARD SECTION CORNER MONUMENTS SHOWN ON THIS SURVEY AND/OR CORNERS MISSING A CURRENT & COMPLETE MONUMENT RECORD.
6. ALL RIGHT-OF-WAY WIDTHS SHOWN HEREON ARE APPROXIMATE.

**LEGEND**

	PROPERTY LINE
	PARCEL LINE



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**LEGENDS**

	EXISTING PROPERTY LINE
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R1	01/24/2026	ISSUE FOR SUP			
RD	01/03/2026	ISSUE FOR REVIEW			

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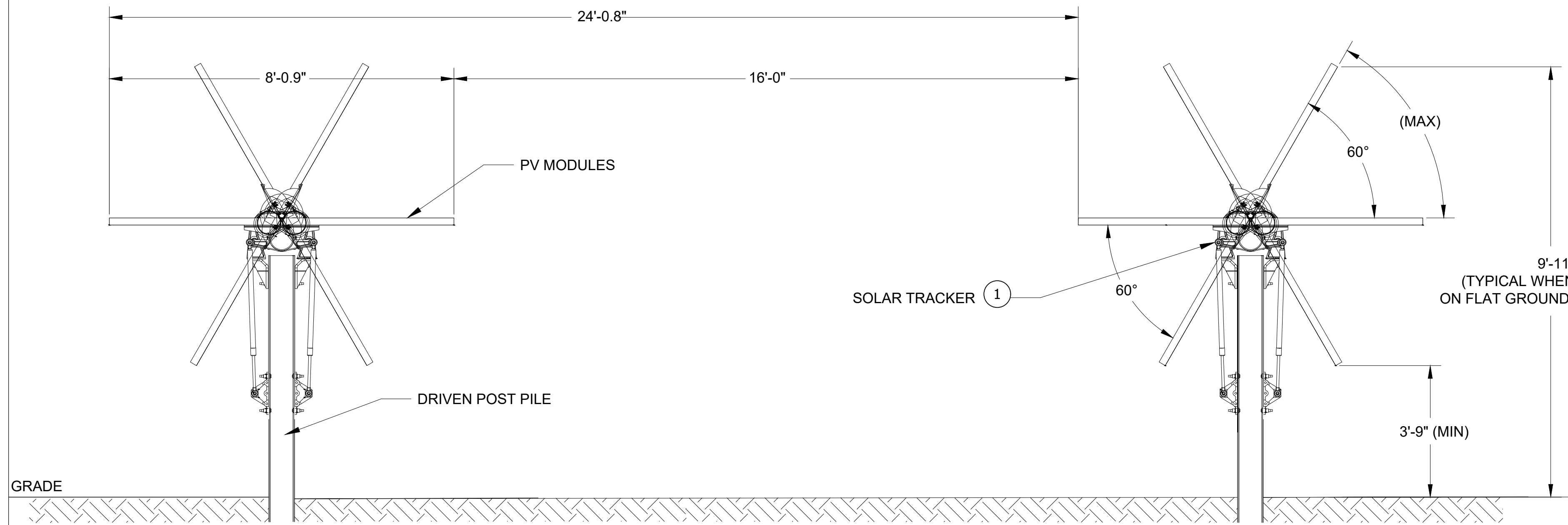
Project Name & Address  
**MCHENRY SOLAR FARM LLC**  
 1207 CRYSTAL LAKE RD S,  
 MCHENRY, IL 60140  
 MCHENRY  
 P.L.N. 14-09-100-001 (PARTIAL) & 14-09-100-002 (PARTIAL)

Drawing Title  
**EXISTING CONDITION**  
 ALTA AND TOPOGRAPHY SURVEY OF THE SITE

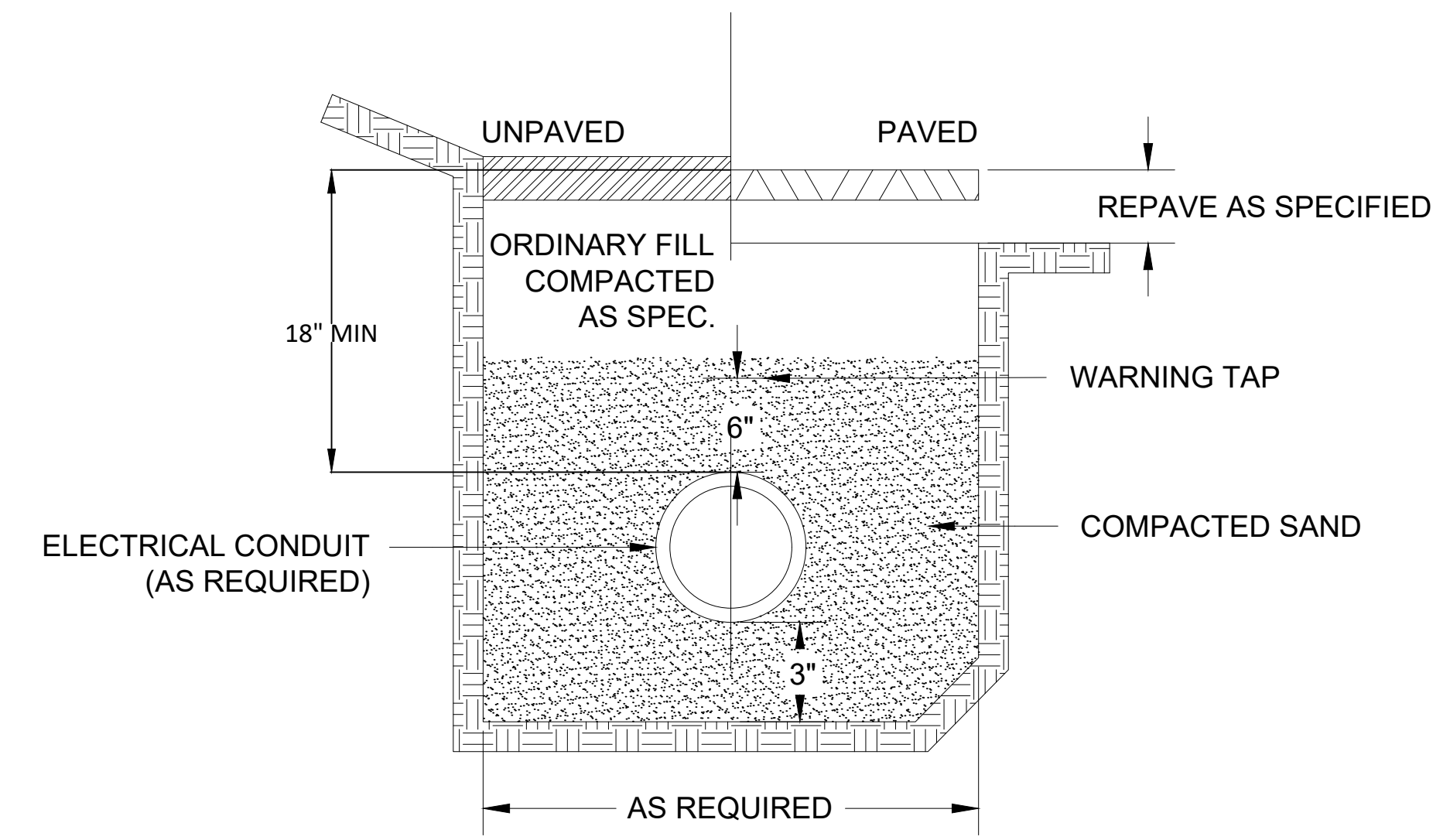
Project No <b>1104</b>	Drawing No <b>E-DEV.03-EC</b>
Paper Size <b>36" x 24"</b>	Sheet No. <b>03</b>

**1 EXISTING CONDITION PLAN**  
 SCALE: 1" = 150'

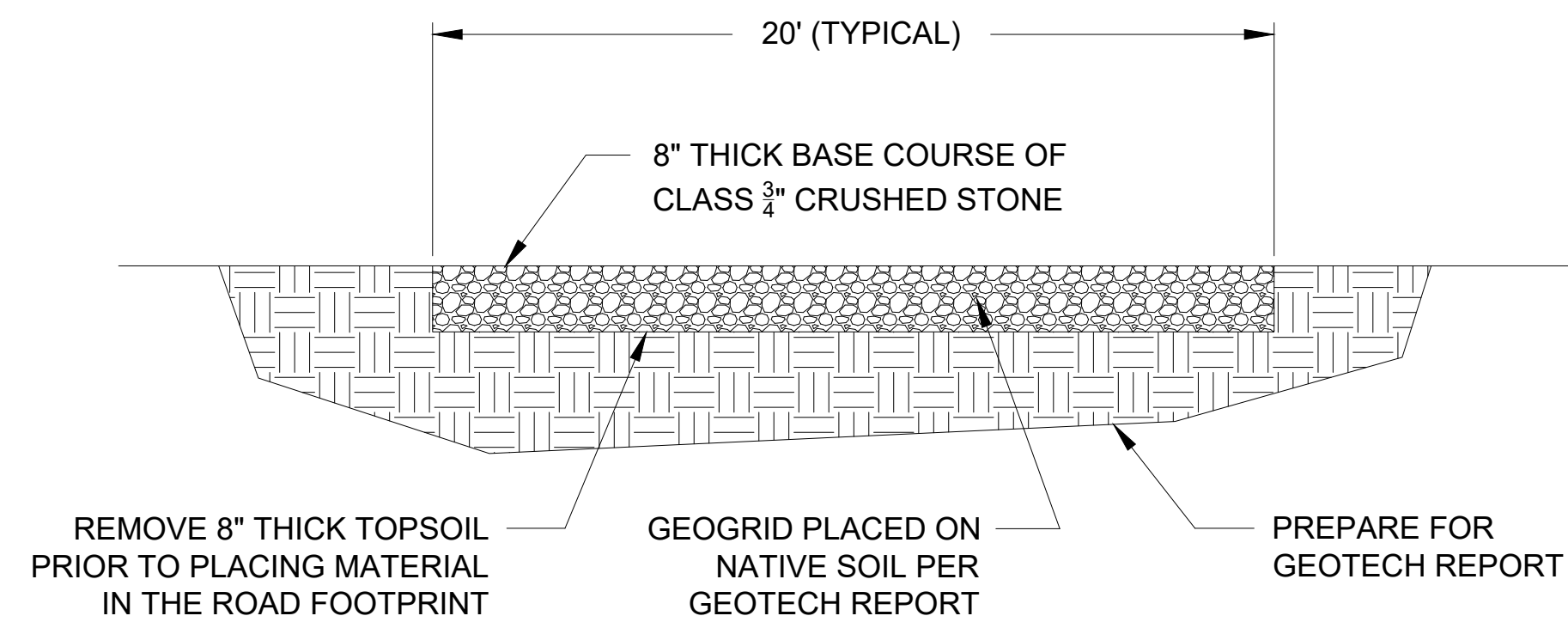




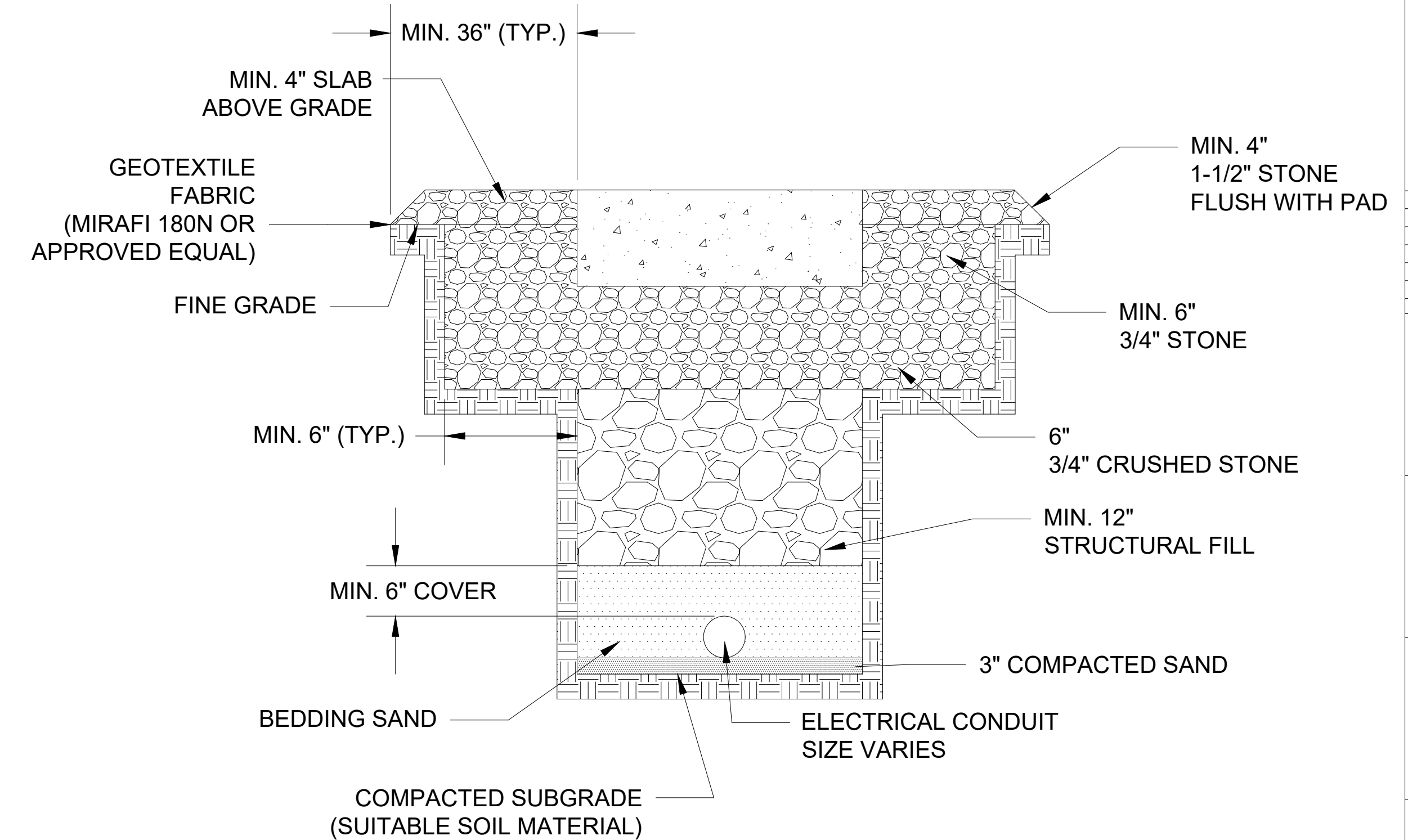
1 MECHANICAL SINGLE AXIS TRACKER RACKING STRUCTURE SYSTEM DETAIL: SCHEMATIC DESIGN  
NOT TO SCALE



2 U.G.E. DIRECT BURIED ELECTRICAL CONDUIT TRENCH DETAIL  
NOT TO SCALE



3 FIRE DEPARTMENT ACCESS ROAD DETAIL  
NOT TO SCALE



5 SUBGRADE EQUIPMENT REINFORCED FOUNDATION DETAIL  
NOT TO SCALE

**SHEET NOTE**

1. SINGLE AXIS TRACKER MECHANICAL RACKING SYSTEM BY AXIAL TRACKER, SEE MANUFACTURER DRAWINGS FOR ADDITIONAL INFORMATION.
2. STRUCTURE DIMENSIONS SHOWN ARE TYPICAL FOR FLAT GRADE. DIMENSIONS MAY VARY WHERE SLOPES EXIST.

REV	Date	Revision Details	PM	ENG	CHK
R1	01/24/2026	ISSUE FOR SUP			
RD	01/03/2026	ISSUE FOR REVIEW			

Revision Table

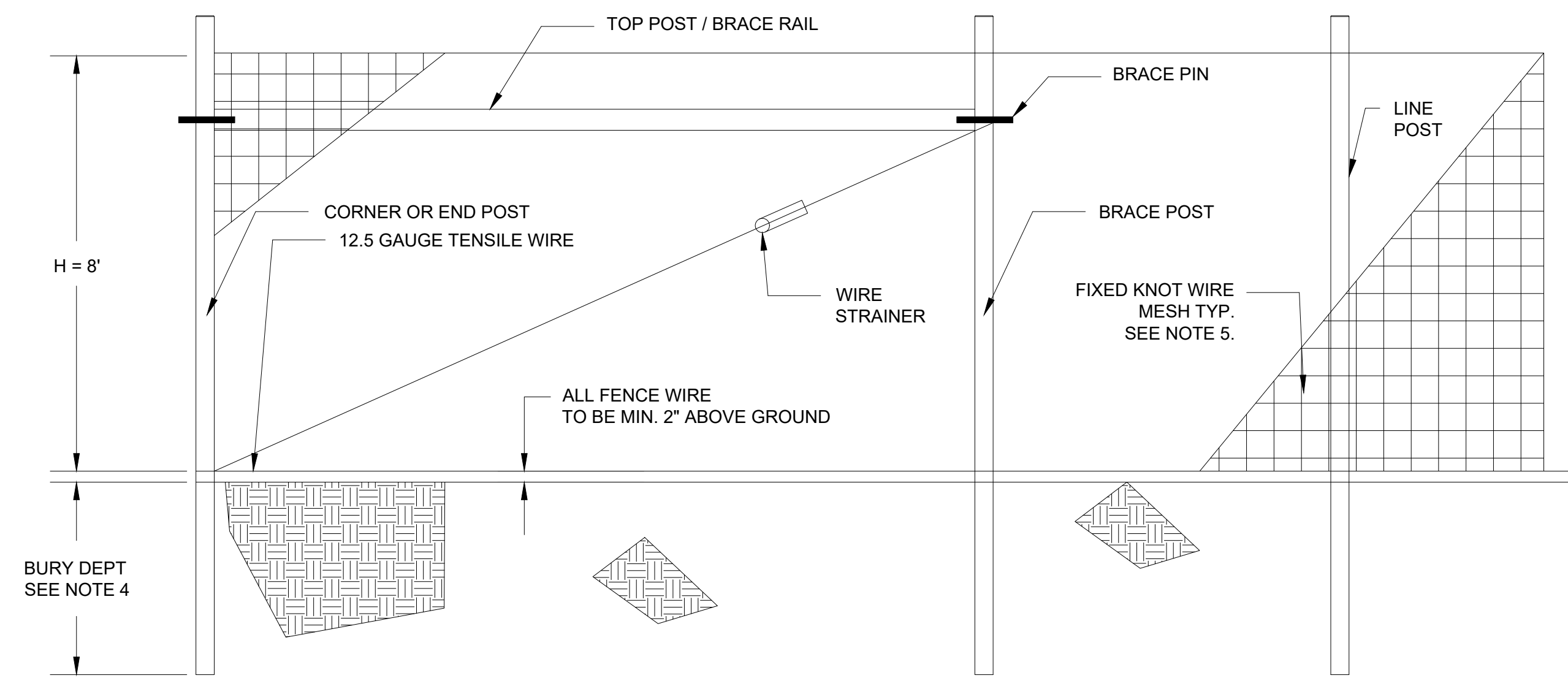
Developer  
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MCHENRY, IL 60140  
MCHENRY  
P.I.N. 14-09-100-001 (PARTIAL) & 14-09-100-002 (PARTIAL)

Drawing Title  
**CONSTRUCTION DETAILS**  
TYPICAL DETAILS, CUT SECTIONS & ELEVATIONS OF FIRE DEPARTMENT ACCESS ROAD, EQUIPMENT FOUNDATIONS, PV MECHANICAL TRACKER RACKING STRUCTURE SYSTEM, U.G.E. CONDUIT TRENCHING

Project No <b>1104</b>	Drawing No <b>E-DEV.05-CD</b>
Paper Size <b>36" x 24"</b>	Sheet No. <b>05</b>

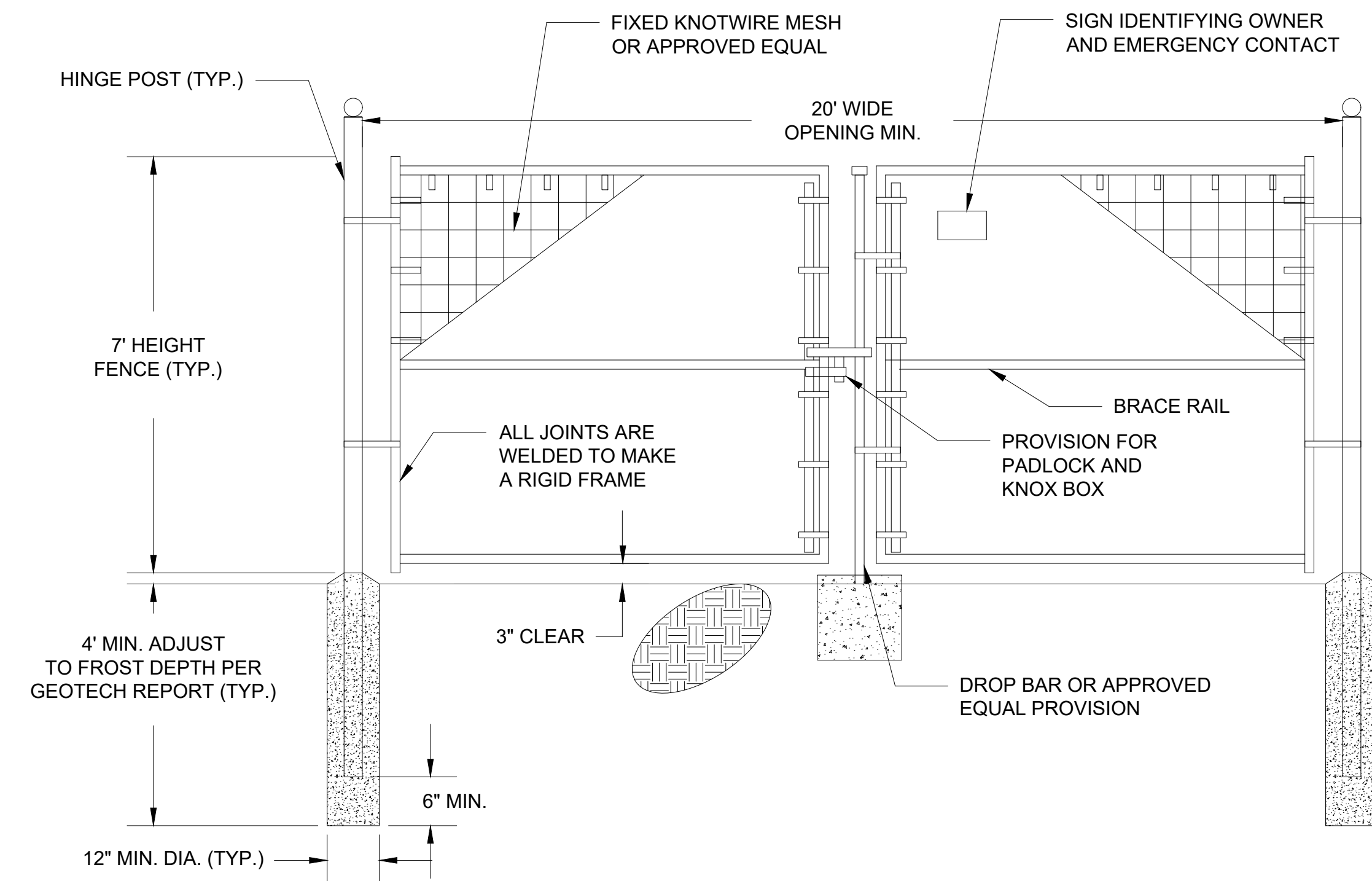
**GENERAL NOTES:**  
 ADDITIONAL FENCING AND GATE DETAILS TO BE FURTHER REVIEWED BY McHENRY COUNTY OF RECORD AUTHORITY HAVING JURISDICTION DURING BUILDING PERMIT APPROVAL. THE FOLLOWING PLAN IS CONCEPTUAL, PRELIMINARY SCHEMATIC DESIGN AND IS SUBJECT TO CHANGE.



**1** FIXED KNOT FARM FENCE DETAIL  
 NOT TO SCALE

**NOTES:**

1. INSTALL ALL FENCING COMPONENTS PER MANUFACTURERS SPECIFICATIONS.
2. ALL FENCING AND HARDWARE SHALL BE GALVANIZED, UNLESS OTHERWISE NOTED.
3. ALL SQUARE POSTS TO BE MIN. 5"x5" NOMINAL SIZE OR ROUND POST WITH MIN. 5" OR 6" DIAMETER PRESSURE TREATED WOOD OR APPROVED EQUAL. PREFER POSTS TO HAVE A CHAMFERED TOP.
4. ALL LINE POST TO BE SET TO A MIN. DEPTH OF 4' BELOW GRADE, ALL CORNER, END OR GATE POSTS SHALL BE SET TO A MIN. DEPTH OF 6' BELOW GRADE, UNLESS OTHERWISE NOTES.
5. FIXED KNOT WIRE MESH TO BE BEKAERT SOLID LOCK® PRO, 12.5 GAUGE, CLASS 3 GLAVANIZED, 6" VERTICAL SPACING OR APPROVED EQUAL.
6. BRACING IS REQUIRED AT ALL CORNER, END AND GATE POSTS, DOUBLE BRACING (TWO BRACE ASSEMBLIES IN A ROW) SHOULD BE USED FOR STRAIGHT RUNS OF FENCE THAT EXCEED 1,000 LF. AN ADDITIONAL BRACE ASSEMBLY SHOULD BE INSTALLED MID SPAN FOR STRAIGHT RUNS OF FENCE THAT EXCEED 1,320 LF. ADDITIONAL BRACING MAY BE STILL BE REQUIRED OVER UNEVEN TERRAIN, CONTRACTOR SHALL INSTALL ADDITIONAL BRACING AS NEEDED IF DEFLECTION IS NOTICED DURING TENSIONING.



**2** FIXED KNOT FARM FENCE 20' WIDE DOUBLE SWING GATE DETAIL  
 NOT TO SCALE

**NOTES:**

1. INSTALL ALL FENCING COMPONENTS PER MANUFACTURER'S SPECIFICATIONS.
2. ALL FENCING AND HARDWARE SHALL BE GALVANIZED, UNLESS OTHERWISE NOTES.
3. HINGE POSTS MAY BE TIMBER IF CONTRACTOR DESIRES, TIMBER HINGE POSTS DO NOT NEED TO BE SET IN CONCRETE. UTILIZE HINGE THRU BOLTS TO CONNECT TO TIMBER HINGE POSTS OR LAG SCREWS, PER MANUFACTURERS RECOMMENDATIONS.
4. IF CONTRACTOR UTILIZES METAL HINGE POST THAN POSTS SHALL BE SET IN CONCRETE AS SHOWN IN DETAIL.
5. BRACING REQUIRED AT FOR ALL GATES. SEE FIXED KNOT FARM FENCE DETAIL.
6. FIXED KNOT WIRE MESH TO BE BEKAERT SOLIDLOCK® PRO, 12.5 GAUGE, CLASS 3 GLAVANIZED, 6" VERTICAL SPACING OR APPROVED EQUAL.
7. BRACE RAIL SHOWN FOR REFERENCE ADDITIONAL BRACE RAILS MAY BE REQUIRED (NOT SHOWN) OR TRUSS RODS MAY BE REQUIRED PER MANUFACTURER'S RECOMMENDATIONS.

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Revision Table

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 P.I.N. 14-09-100-001 (PARTIAL) & 14-09-100-002 (PARTIAL)

Drawing Title  
**FENCE DETAILS**  
 TYPICAL DETAILS, GUT SECTIONS & ELEVATION OF FENCING & DOUBLE SWING ACCESS GATE

Project No <b>1104</b>	Drawing No <b>E-DEV.06-FD</b>
Paper Size <b>36" x 24"</b>	Sheet No. <b>06</b>

# Q.TRON XL-G2 SERIES



610 - 635 Wp | 156 Cells  
22.7% Maximum Module Efficiency

MODEL QTRON XL-G2.3/BFG



- High performance Qcells N-type solar cells**  
QANTUM NEO Technology with optimized module layout boosts module efficiency up to 22.7%.
- Bifacial energy yield gain of up to 21%**  
Bifacial QANTUM NEO solar cells make efficient use of light shining on the module rear-side for radically improved LCOE.
- A reliable investment**  
Double glass module design enables extended lifetime with 12-year product warranty and improved 30-year performance warranty<sup>1</sup>.
- Enduring high performance**  
Long-term yield security with Anti-LatD and Anti-PID Technology<sup>2</sup>, Hot Spot Protect.
- Frame for versatile mounting options**  
High-tech aluminum alloy frame protects from damage, enables use of a wide range of mounting structures and is certified regarding IEC for high snow (5400 Pa) and wind loads (3750 mph<sup>3</sup>).
- Innovative all-weather technology**  
Optimal yield, whatever the weather with excellent low-light and temperature behavior.

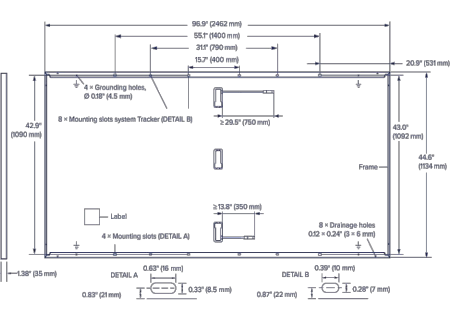
<sup>1</sup> See data sheet on our website for further information.  
<sup>2</sup> Anti-PID test conditions according to IEC 61215-2:2016 method B1 (1500V, 18h) including post treatment according to IEC 61215-2:2016.  
<sup>3</sup> See Installation Manual for instructions.

The ideal solution for:  
Ground-mounted solar panels



## Q.TRON XL-G2 SERIES

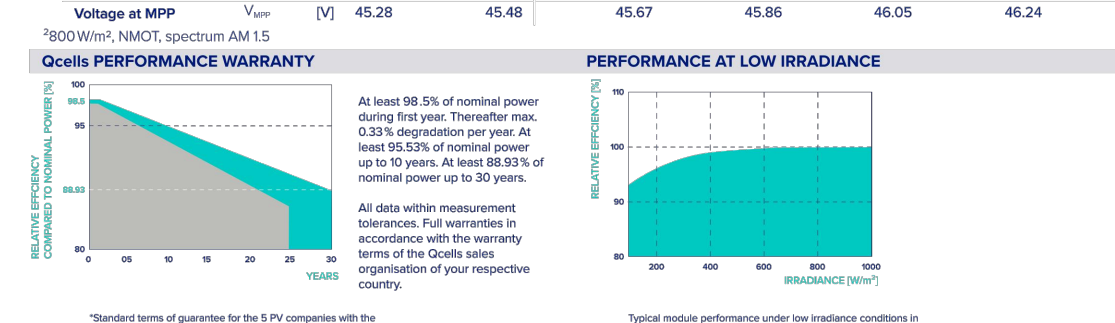
- Mechanical Specification**
- |              |  |
|--------------|--|
| Format       | 96 in x 44.6 in x 1.38 in (including frame)  |
| Weight       | 29.62 lb (13.44 kg)  |
| Front Cover  | 0.08 in (2.0 mm) thermally pre-stressed glass with anti-reflection technology  |
| Back Cover   | 0.08 in (2.0 mm) semi-tempered glass   |
| Frame        | Anodized aluminum  |
| Cell         | 6 x 20 monocrystalline QANTUM NEO solar half cells   |
| Junction box | 2.09 x 3.38 x 1.26 x 0.59 x 0.71 in (53.40 mm x 85.91 mm x 32.60 mm x 15.88 mm), Protection class IP67 with typical IP68 |
| Cable        | 4 mm <sup>2</sup> Solar cable, (1 x) 25.5 in (250 mm), (1 x) 13.8 in (350 mm)  |
| Connector    | Substr. MC4-evo2, Shaded MC4: IP68   |



### POWER CLASS

POWER CLASS	610	615	620	625	630	635
Power at MPP <sup>1</sup>	610	615	620	625	630	635
Open Circuit Voltage <sup>2</sup>	38.1	38.1	38.1	38.1	38.1	38.1
Current at MPP <sup>3</sup>	13.66	13.76	13.86	13.96	14.06	14.16
Voltage at MPP <sup>4</sup>	42.90	42.90	42.90	42.90	42.90	42.90
Efficiency <sup>5</sup>	22.7	22.7	22.7	22.7	22.7	22.7

**Qcells PERFORMANCE WARRANTY**  
At least 98.5% of nominal power during the first 10 years. Thereafter, at least 95.5% of nominal power up to 30 years. All data with measurement uncertainty. Full warranty in terms of the Qcells solar guarantee of your respective country.



TEMPERATURE COEFFICIENTS	α [1/K]	β [1/K]	γ [1/K]
Temperature Coefficient of $V_{oc}$	-0.24	-0.24	-0.24
Temperature Coefficient of $V_{mp}$	-0.30	-0.30	-0.30

### Properties for System Design

Maximum System Voltage	1500 V	PV module classification	Class II
Maximum Series Fuse Rating	30 A	Fuse Rating based on ANSI/UL 6173	TYPE 2 <sup>1</sup>
Max. Pull Load <sup>2</sup> , Test/Design	10 (5400 Pa) / 75 (3600 Pa)	Permitted Module Temperature	-40°F up to 185°F (-40°C up to 85°C)
Max. Pull Load <sup>3</sup> , Test/Design	78 (3700 Pa) / 52 (2500 Pa)		

<sup>1</sup> See Installation Manual for instructions. <sup>2</sup> New type is similar to Type 3 but with metallic frame.

### Qualifications and Certificates

UL 6173-1 & UL 6173-2, CE-compliant, Quality Certified PV, TÜV Rheinland, IEC 61215-2:2016, IEC 61730-2:2016, U.S. Patent No. 8,822,829 (Bifacial solar cell).

Qcells pursues minimizing paper output in consideration of the global environment.

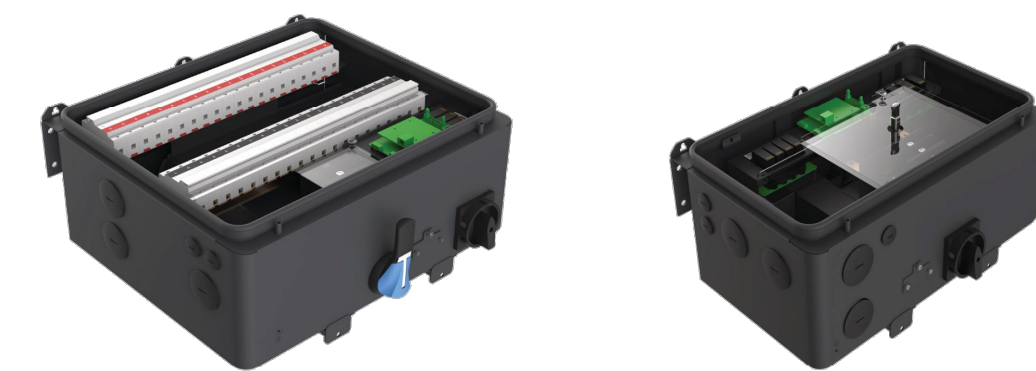


## 100/125kW, 1500Vdc String Inverters for North America



The 100 & 125kW high power CPS three phase string inverters are designed for ground mount applications. The units are high performance, advanced and reliable inverters designed specifically for the North American environment and grid. High efficiency at 99.1% peak and 98.5% CEC, wide operating voltages, broad temperature ranges and a NEMA Type 4X enclosure enable this inverter platform to operate at high-performance across many applications. The CPS 100/125kW products ship with the Standard or Centralized Wire-box, each fully integrated and separable with AC and DC disconnect switches. The Standard Wire-box includes touch safe fusing for up to 20 strings. The CPS Flex Gateway enables communication, controls and remote product upgrades.

- Key Features**
  - NFPA 70, NEC 2014 and 2017 compliant
  - Touch safe DC Fuse holders add convenience and safety
  - CPS Flex Gateway enables remote FW upgrades
  - Integrated AC & DC disconnect switches
  - 1 MPPT with 20 fused inputs for maximum flexibility
  - Copper and Aluminum compatible AC connections
  - NEMA Type 4X outdoor rated, tough tested enclosure
  - Advanced Smart-Grid features (CA Rule 21 certified)
  - KVA Headroom yields 100kW @ 0.9PF and 125kW @ 0.95PF
  - Generous 1.87 and 1.5 DC/AC Inverter Load Ratios
  - Separable wire-box design for fast service
  - Standard 5 year warranty with extensions to 20 years



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Tel: 855-584-7168 Mail: AmericaSales@invt.com Web: www.invt.com  
Chert Power Systems America  
6800 Koll Center Parkway, Suite 233 Pleasanton, CA 94566

## Technical Data

Model Name	CPS SCH100KTL-DO/US-600	CPS SCH125KTL-DO/US-600
DC Input		
Max. PV Power	187.5kW	1500V
Max. DC Input Voltage	1500V	
Operating DC Input Voltage Range	800-1500Vdc	
Start-up DC Input Voltage / Power	900V / 250W	
Number of MPPT Trackers	1	
MPPT Voltage Range <sup>1</sup>	870-1500Vdc	
Max. PV Input Current (ac x1.25)	275A	
Number of DC Inputs	20 PV source circuits, pos. & neg. fused (Standard Wire-box) 1 PV input circuit, 12 terminals per pole, not fused (Centralized Wire-box)	
DC Disconnection Type	Load-rated DC switch	
DC Surge Protection	Type II MOV (with indicator/remote signaling), Up=2.5kV, In=20kA (3000s)	
AC Output		
Rated AC Output Power	100kW	125kW
Max. AC Output Power <sup>2</sup>	100kVA (111kVA @ PF=0.9)	125kVA (132kVA @ PF=0.95)
Rated Output Voltage	600Vac	600Vac
Output Voltage Range <sup>3</sup>	528-680Vac	
Grid Connection Type <sup>4</sup>	3Φ / PE / N (Neutral optional)	
Max. AC Output Current (600Vac)	96.2/108.8A	120.3/127.2A
Rated Output Frequency	60Hz	
Output Frequency Range <sup>5</sup>	57-63Hz	
Power Factor	+0.99 (±0.8 adjustable)	+0.99 (±0.8 adjustable)
Current THD	<3%	
Max. Fault Current Contribution (1 cycle RMS)	150A	175A
Max. OCPD Rating	150A	175A
AC Disconnection Type	Load-rated AC switch	
AC Surge Protection	Type II MOV (with indicator/remote signaling), Up=2.5kV, In=20kA (3000s)	
System		
Topology		Transformerless
Max. Efficiency		99.1%
CEC Efficiency		98.5%
Stand-by / Night Consumption		<4W
Enclosure Protection Degree		NEMA Type 4X
Cooling Method		Variable speed cooling fans
Operating Temperature Range		-22°F to +147°F / -30°C to +65°C (depending from +113°F / +45°C)
Non-Operating Temperature Range <sup>6</sup>		-40°F to +158°F / -40°C to +70°C maximum
Operating Humidity		0-100%
Operating Altitude		8200ft (2500m) (by derating)
Audible Noise		<65dBA@1m and 25°C
Display and Communication		LED Indicators, WiFi + APP
User Interface and Display		Modbus RS485
Inverter Monitoring		CPS Flex Gateway (1 per 20 inverters)
Site Level Monitoring		SurfSpec-CPS
Remote Diagnostics / FW Upgrade Functions		Standard (with Flex Gateway)
Mechanical		
Dimensions (WxHxD)	45.28x24.25x8.64in (1150x616x250mm) with Standard Wire-box	39.37x24.25x8.64in (1000x616x250mm) with Centralized Wire-box
Weight	Inverter: 121lbs / 55kg; Wire-box: 255lb / 115kg (Standard Wire-box); 230lb / 104kg (Centralized Wire-box)	
Mounting / Installation Angle		15 - 90 degrees from horizontal (vertical or angled)
AC Termination		M10 Stud Type Terminal Block (#4) (Wire range: 10AWG - 500kcmil CU/AL, Lugs not supplied) Screw Clamp Terminal Block (#12 - 1000kcmil CU/AL)
DC Termination		Screw Clamp Fuse Holder (Wire range: #12 - #6AWG CU) - Standard Wire-box Busbar, MB PEMterminals (Wire range: #1AWG - 250kcmil CU/AL, Lugs not supplied) - Centralized Wire-box
Fused String Inputs		15A or 20A fuses provided (Determined by product SKU)
Safety		
Safety and EMC Standard	UL1741-SA-2016, CSA-C22.2 NO.107.1-01, IEEE1674-2014; FCC PART15	
Selectable Grid Standard		IEEE1647-2014, CA Rule 21, ISO146
Smart-Grid Features		Volt Ride-Thru, Freq Ride-Thru, Ramp-Rate, Specified PF, Volt-VAr, Freq-Watt, Volt-Watt
Warranty		5 years Standard / Extended Terms 10, 15 and 20 years

<sup>1</sup> See user manual for further information regarding MPPT Voltage Range when operating at any duty cycle.  
<sup>2</sup> Max. AC Output Power<sup>2</sup> rating with 100% MPPT voltage range and temperature range of 0°C to +45°C (-20°F to +104°F) for 1000W PF and 1200W PF only.  
<sup>3</sup> Max. AC Output Voltage Range<sup>3</sup> rating with 100% MPPT voltage range and temperature range of 0°C to +45°C (-20°F to +104°F) for 1000W PF and 1200W PF only.  
<sup>4</sup> For more information, please refer to the product manual.  
<sup>5</sup> See user manual for further information regarding operating conditions.  
<sup>6</sup> 5 year warranty effective for units purchased after October 1st, 2018.

**GENERAL NOTES:**  
ADDITIONAL FENCING AND GATE DETAILS TO BE FURTHER REVIEWED BY DEKALB COUNTY OF RECORD AUTHORITY HAVING JURISDICTION DURING BUILDING PERMIT APPROVAL. THE FOLLOWING PLAN IS CONCEPTUAL, PRELIMINARY SCHEMATIC DESIGN AND IS SUBJECT TO CHANGE.

1 EQUIPMENT SPECIFICATION CUT SHEET DETAIL: PV MODULE 625 WATT (DC)  
NOT TO SCALE

2 EQUIPMENT SPECIFICATION CUT SHEET DETAIL: STRING INVERTER 125 KWATT (DC)  
NOT TO SCALE

REV	01/24/2026	ISSUE FOR SUP		
REV	01/03/2026	ISSUE FOR REVIEW		
REV	Date	Revision Details	PM	ENG
		Revision Table		

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P.I.N. 14-09-100-001 (PARTIAL) & 14-09-100-002 (PARTIAL)

Drawing Title:  
**EQUIPMENT SPECIFICATION**  
TYPICAL DETAILS, CUT SHEETS & SPECIFICATIONS OF PV MODULE & STRING INVERTER EQUIPMENT

Project No	1104	Drawing No	E-DEV.07-ES
Paper Size	36" x 24"	Sheet No.	07