WHEREAS, your Petitioner, *Andrena Solar, LLC,* as your Applicant, has filed a petition with the McHenry County Zoning Board of Appeals requesting the issuance of a Conditional Use as it relates to the McHenry County Unified Development Ordinance, as it relates to the real property more fully described as:

THE SOUTH 710 FEET OF THE SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER OF SECTION 26, TOWNSHIP 46 NORTH, RANGE 7 EAST OF THE THIRD PRINCIPAL MERIDIAN, IN MCHENRY COUNTY, ILLINOIS.

ALSO DESCRIBED AS:

PART OF THE SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER OF SECTION 26, TOWNSHIP 46 NORTH, RANGE 7 EAST OF THE THIRD PRINCIPAL MERIDIAN, BEING MORE DESCRIBED AS FOLLOWS:

BEGINNING AT THE SOUTHEAST CORNER OF SAID SOUTHEAST QUARTER; THENCE NORTH 89 DEGREES 57 MINUTES 36 SECONDS WEST ALONG THE SOUTH LINE OF SAID SOUTHEAST QUARTER, 1,317.28 FEET TO THE WEST LINE OF SAID SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER; THENCE NORTH 00 DEGREES 23 MINUTES 25 SECONDS EAST ALONG SAID WEST LINE, 710.01 FEET TO THE NORTH LINE OF THE SOUTH 710.00 FEET OF SAID SOUTHEAST QUARTER OF THE SOUTHEAST QUARTER; THENCE SOUTH 89 DEGREES 57 MINUTES 36 SECONDS EAST ALONG SAID NORTH LINE, 1,316.96 FEET TO THE EAST LINE OF SAID SOUTHEAST QUARTER; THENCE SOUTH 00 DEGREES 21 MINUTES 54 SECONDS WEST ALONG SAID EAST LINE, 710.01 FEET TO THE POINT OF BEGINNING, IN MCHENRY COUNTY, ILLINOIS.

PIN 03-26-400-004 Hebron Township, Illinois.

WHEREAS, the Petition requests no reclassification of the subject property from its present classification which is *"A-1" Agriculture District*, but a Conditional Use be granted *to allow for* a Commercial Solar Energy Facility.

WHEREAS, the subject property consists of approximately **21.468 acres** in which no reclassification is contemplated.

WHEREAS, a hearing on said petition was held before the Zoning Board of Appeals of McHenry County in the manner and the form as prescribed by the Ordinance and Statute; and WHEREAS, as a result of said hearing, the taking of evidence, and the viewing of

exhibits advanced thereat, the Zoning Board of Appeals of McHenry County did recommend,

by a vote of 7 ayes and 0 nays, the granting of a Conditional Use to allow for a

Commercial Solar Energy Facility, with the following conditions:

- 1. The Conditional Use shall have no time limit, unless the use is abandoned as specified in 16.56.030.PP.4 of the McHenry County Unified Development Ordinance.
- 2. Site development shall be in substantial conformance with the site plan prepared by Trajectory Energy Partners, dated March 21, 2025 (attached).
- 3. The Decommissioning Plan shall be applicable in part as well as in whole. If any portion of the commercial solar energy facility ceases to perform its intended function for more than twelve (12) consecutive months, that portion of the facility shall be decommissioned in compliance with all the terms of the Decommissioning Plan.
- 4. A McHenry County Stormwater Management Permit shall be secured prior to construction. Any damaged drainage tiles shall be repaired at the expense of the Petitioner and in a manner satisfactory to the Water Resources Division Manager.
- 5. A detailed Landscape Plan illustrating compliance with required landscape screening standards and Illinois Department of Natural Resources Pollinator Scorecard Standards and land management practices shall be approved by the Zoning Enforcement Officer prior to issuance of construction/building permit.
- 6. Fencing shall be provided in compliance with the National Electrical Code, as applicable. The use of barbed wire is prohibited. Setting fence posts in concrete is prohibited except for gate posts and where otherwise required for stability.
- 7. All requirements of McHenry County Unified Development Ordinance §16.56.030.PP (as amended, subject to State of Illinois Public Act 102-1123 and Public Act 103-0580) shall be met or exceeded unless specifically amended by this Conditional Use Permit.
- 8. All other federal, state, and local laws shall be met.

WHEREAS, the McHenry County Board has considered the recommendation as submitted by the Zoning Board of McHenry County.

WHEREAS, the McHenry County Board has determined that the standards for a

Conditional Use Permit as set forth in the McHenry County Unified Development Ordinance and the Illinois Compiled Statutes have been met.

NOW, THEREFORE BE IT ORDAINED, that the Unified Development Ordinance and the Zoning Maps of McHenry County, and such Ordinances and such maps as amended, be and the same are hereby amended to allow the *issuance of a Conditional Use to allow for*

a Commercial Solar Energy Facility, with the following conditions:

- 1. The Conditional Use shall have no time limit, unless the use is abandoned as specified in 16.56.030.PP.4 of the McHenry County Unified Development Ordinance.
- 2. Site development shall be in substantial conformance with the site plan prepared by Trajectory Energy Partners, dated March 21, 2025 (attached).

- 3. The Decommissioning Plan shall be applicable in part as well as in whole. If any portion of the commercial solar energy facility ceases to perform its intended function for more than twelve (12) consecutive months, that portion of the facility shall be decommissioned in compliance with all the terms of the Decommissioning Plan.
- 4. A McHenry County Stormwater Management Permit shall be secured prior to construction. Any damaged drainage tiles shall be repaired at the expense of the Petitioner and in a manner satisfactory to the Water Resources Division Manager.
- 5. A detailed Landscape Plan illustrating compliance with required landscape screening standards and Illinois Department of Natural Resources Pollinator Scorecard Standards and land management practices shall be approved by the Zoning Enforcement Officer prior to issuance of construction/building permit.
- 6. Fencing shall be provided in compliance with the National Electrical Code, as applicable. The use of barbed wire is prohibited. Setting fence posts in concrete is prohibited except for gate posts and where otherwise required for stability.
- 7. All requirements of McHenry County Unified Development Ordinance §16.56.030.PP (as amended, subject to State of Illinois Public Act 102-1123 and Public Act 103-0580) shall be met or exceeded unless specifically amended by this Conditional Use Permit.
- 8. All other federal, state, and local laws shall be met.

If any part, sentence, clause, or provision of this ordinance is adjudged to be unconstitutional or invalid, the remainder of this Ordinance shall not be affected thereby.

This Ordinance shall be in full force and effect from and after its passage as by law provided.

DATED this	day of	, 2025.
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Chairperson, McHenry County Board McHenry County, Illinois

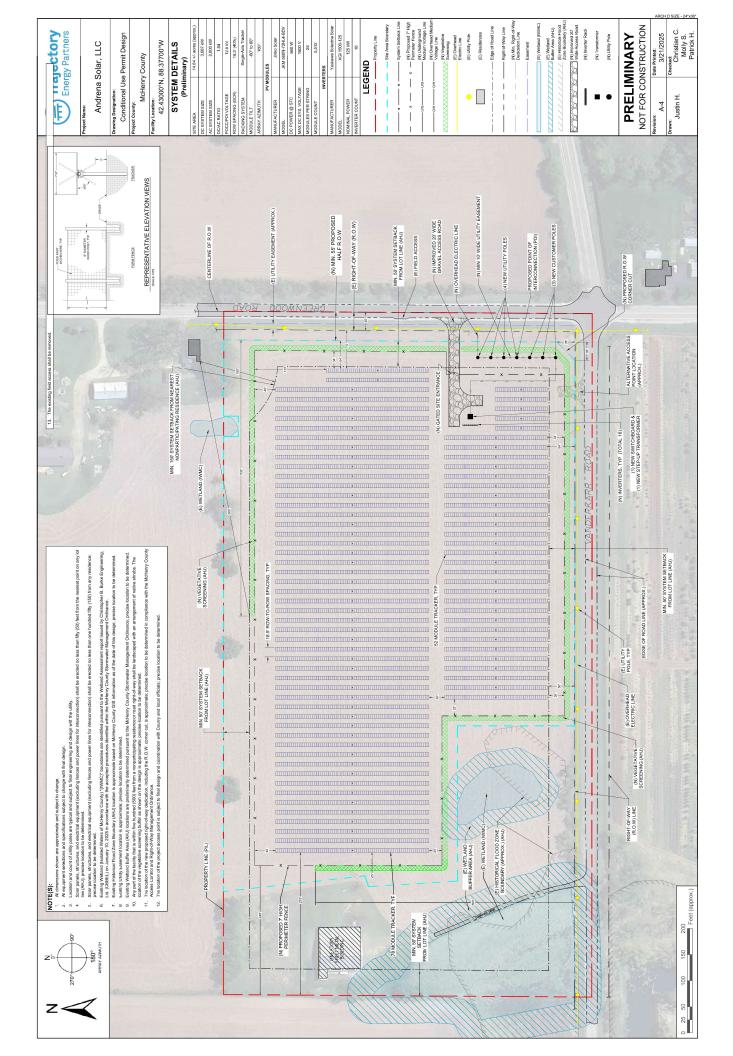
ATTEST:

County Clerk

NUMBER VOTING AYE:	
NUMBER VOTING NAY:	

- NUMBER ABSTAINING:
- NUMBER ABSENT: _____

ATTACHMENT: OFFICIAL SITE PLAN



MCHENRY COUNTY

ZONING BOARD OF APPEALS

MINUTES • March 26, 2025

Zoning Hearing

County Board Conference Room 667 Ware Rd, Woodstock, IL 60098 1:30 PM

ZONING BOARD OF APPEALS REPORT TO THE MCHENRY COUNTY BOARD - Z25-0026

- 1. APPLICANT: Andrena Solar, LLC
- 2. **REQUEST:** Conditional Use Permit to allow for a Commercial Solar Energy Facility
- **3.** LOCATION AND SIZE OF PROPERTY IN QUESTION: The property consists of approximately 21.468 acres and is located at the northwest corner of the intersection of Vanderkarr Road and Greenwood Road in Hebron Township, Illinois. PIN: 03-26-400-004
- 4. DATE AND TIME OF HEARING AND VOTING MEETING: March 26, 2025 at 1:30 PM
- 5. LOCATION OF HEARING AND VOTING MEETING: County Board Conference Room, 667 Ware Road, Woodstock, Illinois

6. PRESENT AT HEARING:

- A. ZBA Members: Linnea Kooistra Chair, Vicki Gartner Vice Chair, Charles Eldredge, Kurt Schnable, Robert Kosin, Mary Donner, Jessica Beverly
- B. Witness: Jon Carson- Managing Partner of Trajectory Energy Partners, Abby Witt Lowitzki Director of External Affairs of Trajectory Energy Partners, Mack Gapinski – Northern Illinois Project Development Manager of Trajectory Energy Partners
- C. Public: Kim Scharlow County Staff, Anna Kurtzman County Staff, Pat Lawlor, Giorgiana Preda, Anatoly Shkolnikov, Marcia Slepcevich, Mike Slepcevich, Paul Brown, Peter Koheplica, Ryan Granholm, Ryan Reitman, Zeke Nickels, Dan McLaughlin
- 7. **ITEMS OF EVIDENCE:** Power Point Presentation
- **8. SUMMARY OF TESTIMONY:** Chair Kooistra opened the meeting. The board introduced themselves. Ms. Kooistra swore in the applicants, staff and the public.

Mr. Carson introduced himself and the application. He stated that Trajectory Energy Partners is an Illinois based company that works on projects all over the state. He stated that at this point, they are seeing a higher demand for community solar subscriptions than supply to meet that demand.

Mr. Gapinski stated that the site is located at the corner of VanderKarr and Greenwood Roads in Hebron Township. He stated that you cannot place a solar field just anywhere. He stated that the number of sites that can support solar are very limited due to Commonwealth Edison capacity.

Mr. Carson discussed how much solar capacity could be possible in a given area due to Commonwealth Edison's infrastructure.

Mr. Gapinski described the site plan. He stated that they avoided the wetlands and that they comply with all ordinance requirements in terms of setbacks. He stated that they are about two hundred seventy-five (275) feet from the panel to the property line on the west. He stated that they will use an agricultural style fence that will allow small animals to go underneath. He stated that pollinator-friendly habitat is planted underneath the panels, and it helps prevent erosion. He stated that the screening will be a mix of prairie tall grass and native shrubs.

Ms. Witt Lowitzki stated that the Agricultural Impact Mitigation Agreement (AIMA) requires a reassessment of the decommissioning bond after ten (10) years and then every five (5) years. She stated that the Unified Development Ordinance (UDO) requires a reassessment of the decommissioning bond every ten (10) years. She stated that the assessments will ensure that adequate funds for decommissioning of the project at end of life will be placed in a bond. Ms. Witt Lowitzki stated that there are now recycling facilities in southern Illinois and northern Indiana that handle solar panels. Ms. Witt Lowitzki also stated that the Village of Greenwood issued a letter of support for the project. She stated that they build all their projects with union labor. Ms. Witt Lowitzki stated that the subject parcel currently generates about nine hundred fifty (950) dollars in taxes annually. The first year of the project would increase the tax revenue to twelve thousand (12,000) dollars annually. She stated over the lifetime of the project; the parcel would generate two hundred fifty thousand (250,000) dollars in tax revenue.

Ms. Beverly stated that the letter from the president of the Village of Greenwood was undated. She asked when it was from. Ms. Witt Lowitzki stated that it was from their village meeting on March 25, 2025. Ms. Beverly asked if any elected officials, in addition to the president of the Village of Greenwood submitted a letter of support. Ms. Witt Lowitzki stated that Ms. Lawlor submitted a letter of support.

Ms. Gartner asked the applicant to clarify Distributed Energy Resource Management System (DERMS). Mr. Carson stated that it is a way for Commonwealth Edison to allow more capacity on the grid because it allows Commonwealth Edison to shut down the power from the solar field to the grid. Ms. Gartner asked how the applicant intends to manage the plantings between the rows and under the solar panels. Mr. Carson stated that they work with Natural Resources Services and mow more frequently in the beginning as the plantings get established. He stated that once the foliage is fully established, mowing occurs once at the end of the season.

Mr. Eldredge asked how far the site is from the nearest two (2) residences. Mr. Carson stated that the panels will be a minimum one hundred fifty (150) feet setback from the nearest nonparticipating residence. He stated that the site will be about two hundred fifty (250) feet setback from the non-participating residence located diagonally across the road.

Mr. Kosin asked where the transformers would be located on the site. Mr. Carson stated that the transformers would be located in the southeast corner, set a litter farther north, well over three (300) hundred feet from the nearest residence.

Ms. Kooistra opened the floor to questions from the public.

Mr. Shkolnikov asked about the construction process. Mr. Carson stated that all construction would happen during normal construction hours according to McHenry County permit and ordinance requirements.

Ms. Slepcevich asked how neighbors would benefit from the site. Mr. Carson stated that subscribers would receive lower electric bills. He stated that the solar developer would pay significantly more in property taxes than is currently generated. He stated that it would be up to elected officials to determine if that would lower residents' property taxes or be used for another purpose. He also stated that having distributed projects like the proposed project is good for the Commonwealth Edison grid because Commonwealth Edison does not have to build new transmission lines from higher intensity sources which saves the consumer money.

Staff gave their report. The subject property is zoned "A-1" agriculture district, and is surrounded as well by "A-1" Agricultural zoning. The current land use on the property is agricultural. The surrounding area with the exception of the single-family residence just to the north of the property is also "A-1" Agricultural zoning. There is estate zoned property just to the southeast across the intersection. Future land use designation is agricultural on the subject parcel and the surrounding area. All the minimum setbacks would be met on this site.

Mr. Eldredge asked Staff if all the state Standards and the Unified Development Ordinance Standards for a commercial solar energy facility have been met. Staff stated that they have.

Ms. Kooistra opened the floor to public comment. Ms. Lawlor stated that she supports solar installations on farmland. She stated that having pollinator friendly plantings under the solar panels help preserve the land allowing it to rest and regenerate to become quality farmland in thirty (30) to forty (40) years.

Mr. Brown stated that he supports Trajectory Energy and solar development. He stated that they use local union labor which supports the community. He stated that he is a beekeeper and supports the use of pollinator friendly plantings. Mr. Brown stated that he has been a solar customer and that he reaps the benefit from that reduced subscription rate every month.

Ms. Kooistra closed the testimony portion of the hearing.

9. SOIL AND WATER CONSERVATION DISTRICT REPORT:

For further information refer to report number: 24-088-4644.

10. ILLINOIS DEPARTMENT OF NATURAL RESOURCES:

The consultation was received for this application.

11. SUMMARY OF VOTING MEETING DISCUSSION:

Chair Kooistra opened the voting meeting immediately following the hearing and read the conditions into the record.

Mr. Eldredge moved to accept the conditions as stated. Ms. Donner seconded the motion. Motion carried (7-0).

Mr. Eldredge moved to recommend approval of the petition subject to the conditions. Ms. Gartner seconded the motion.

Mr. Eldredge stated that Illinois State Public law requires that we approve these petitions as long as they have met the state standards. He stated that all the standards have been met. He stated that the proposed site is not very close to any kind of dense residential area. He stated that it is in a largely rural and agricultural area, an area that is unlikely to have additional dense development. He stated that it is public policy of the state and of the county to promote these facilities because the energy is renewable and not polluting. He stated that it is very good for the soil as long as the pollinators are provided.

Ms. Kooistra stated that all the standards have been met.

Motion carried (7-0).

12. FACTS THAT SUPPORT RECOMMENDING APPROVAL OF THE REQUEST:

- The property is zoned "A-1" Agricultural District.
- The surrounding land use for the property is mainly agricultural.
- Future land use for the property is agricultural.
- All county and state standards have been met.

13. FACTS THAT SUPPORT RECOMMENDING DENIAL OF THE REQUEST: None.

14. MOTIONS: Mr. Eldredge moved to recommend approval of the conditions as stated. Ms. Donner seconded the motion. Motion carried (7-0).

Mr. Eldredge moved to accept the petition subject to the conditions. Ms. Gartner seconded the motion. Motion carried (7-0).

15. VOTE:

7 – AYES; 0 – NAYS; 0 - ABSTAIN

GOES TO COUNTY BOARD WITH ZBA RECOMMENDATION FOR Approval of the conditional use subject to the following conditions:

- 1. The Conditional Use shall have no time limit, unless the use is abandoned as specified in 16.56.030.PP.4 of the McHenry County Unified Development Ordinance.
- 2. Site development shall be in substantial conformance with the site plan prepared by Trajectory Energy Partners, dated March 21, 2025 (attached).
- 3. The *Decommissioning Plan* shall be applicable in part as well as in whole. If any portion of the commercial solar energy facility ceases to perform its intended function for more than twelve (12) consecutive months, that portion of the facility shall be decommissioned in compliance with all the terms of the *Decommissioning Plan*.
- 4. A McHenry County Stormwater Management Permit shall be secured prior to construction. Any damaged drainage tiles shall be repaired at the expense of the Petitioner and in a manner satisfactory to the Water Resources Division Manager.
- 5. A detailed Landscape Plan illustrating compliance with required landscape screening standards and Illinois Department of Natural Resources Pollinator Scorecard Standards and land management practices shall be approved by the Zoning Enforcement Officer prior to issuance of construction/building permit.
- 6. Fencing shall be provided in compliance with the National Electrical Code, as applicable. The use of barbed wire is prohibited. Setting fence posts in concrete is prohibited except for gate posts and where otherwise required for stability.
- 7. All requirements of McHenry County Unified Development Ordinance §16.56.030.PP (as amended, subject to State of Illinois Public Act 102-1123 and Public Act 103-0580) shall be met or exceeded unless specifically amended by this Conditional Use Permit.
- 8. All other federal, state, and local laws shall be met.

Full Comments for the above agenda items are included in the audio recording of this meeting, which can be found on the McHenry County Meeting Portal.

it'd be better to put them over big box stores or over parking lots. I've seen that in Maryland and in other places.

But in this area, we seem to be putting them on farmland, but adding the pollinators is really, really important. Most of these leases are 30 or 40 years and so by having pollinators under the solar panels, that's going to be really great soil in 30 or 40 years, possibly. Certainly better than the land that's been farmed for 30 or 40 years. So we're sort of preserving good land. And so I think this is a good thing. So I would support it and hope that you vote yes.

Linnea Kooistra :

Anyone else have comment? Yes, sir.

Paul Brown:

Paul Brown. I live on the corner of Vanderkarr north, the closest house to the west. I just want to say that I've dealt with Trajectory before. I'm in construction. I want to make comment that using union labor, carpenters, iron workers, not iron workers so much so, but operators and electrician, they use local contractors who actually use local labor. We've dealt with a lot of situations where other companies that are doing solar get their help in construction from other states and they take their money and they leave.

So these guys, I applaud them for that, for using local and I mean local in a little bigger area, but not just Hebron. I do want to say a couple of things. I'm on the grid. I've been on the grid for probably seven years right now, ClearWay Solar. [inaudible 00:44:41] actually one of the best because they got it early, 15%, I think to 15 or 20. And I benefit from that every single month.

I'm a beekeeper. And to see this pollination, I'm all over it. So again, for them to put work on for our local carpenters and construction workers, they're putting money back into the communities and actually building our McHenry County and... Lake and McHenry to whatever. But it is a good thing. So applaud them for that there. And it's a positive thing to have. And I've got no problem with solar, like I say I'm reaping the benefits from it. Thank you.

Linnea Kooistra :

Anyone else have a comment? Okay, do you have a closing statement?

Jon Carson:

No. We'd be have you take any final questions, but look forward to bringing all these projects to construction.

Linnea Kooistra :

Okay. So at this time, we will close the hearing portion of the meeting and we'll move on to the voting portion of the meeting.

Charles Eldredge:

Chairman, I move acceptance to condition.

Linnea Kooistra :

We have the conditions.

Charles Eldredge:

Oh, we have the conditions. Sorry.

Linnea Kooistra :

That's okay. So the conditions are up here. I will go through them. Number one, the condition shall have no time limit unless the use is abandoned as specified in 16.5 6.22300.30 [inaudible 00:46:03] 24 of the McHenry County Unified Development Ordinance. Number two, site development shall be in substantial conformance with a site plan prepared by Trajectory Energy Partners dated March 21, 2025.

Number three, the decommissioning plan shall be applicable in part as well as in whole. If any portion of the commercial solar energy facility ceases to perform its intended function for more than 12 consecutive months, that portion of the facility shall be decommissioned in compliance with all the terms of the decommissioning plan.

Number four, a McHenry County Stormwater Management permit shall be secured prior to construction. Any damaged drainage tiles shall be repaired at the expense of the petitioner and in a manner satisfactory to the water resources division manager.

Number five, a detailed landscape plan illustrating compliance of required landscape screening standards and Illinois Department of Natural Resources, pollinator scorecard standards and land management practices shall be approved by the zoning enforcement officer prior to issuance of construction/building permit.

Number six, fencing shall be provided in compliance with the National Electrical Code, as applicable. Use of barbed wire is prohibited. Setting fence posts and concrete is prohibited except for gate posts and where otherwise required for stability.

Number seven, all requirements for the McHenry County Unified Development Ordinance 16.5630.P.P as amended subject to State of Illinois Public Act 1021123 and Public Act 1030580 shall be met or exceeded unless specifically amended by this conditional use permit. And finally, number eight, all of the federal, state, and local laws shall be met. Do we have any other proposed conditions? I would-

Charles Eldredge:

I move acceptance in the conditions as proposed.

Mary Donner:

I'll second.

Linnea Kooistra :

Been moved by Mr. Eldridge, second by Ms. Donner to accept these conditions. Is there any discussion? And I'll call for the vote. Mr. Eldridge?

Charles Eldredge:

Yes.

Linnea Kooistra :

Ms. Gartner?

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Vicki Gartner: Yes. Linnea Kooistra : Mr. Kosin? Robert Kosin: Yes. Linnea Kooistra : Mr. Schnable? Kurt Schnable: Yes. Linnea Kooistra : Ms. Beverly? Jessica Beverly: Yes. Linnea Kooistra : Ms. Donner? Mary Donner: ١. Linnea Kooistra : And I'll vote yes. So this is approved 7 to 0, the conditions. **Charles Eldredge:** Chairman, I move the acceptance of the petition subject to the conditions. Vicki Gartner: I'll second. Mary Donner: Go ahead, Vicki. Linnea Kooistra :

It's been [inaudible 00:48:33] by Mr. Eldridge, seconded by Ms. Gartner to approve this petition with the attached conditions. Discussion, Mr. Eldridge.

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Charles Eldredge:

Yes. This is at the intersection of [inaudible 00:48:45] Grove, Vanderkarr, and Greenwood Roads in a rural part of McHenry County in Hebron Township. Not far from the village of Greenwood, not very far from the villages of Wonder Lake and Richmond. As I mentioned to the chairman at the beginning of the hearing, I go by this site every time I come from my home in Richmond to Woodstock. So I'm particularly familiar with the land.

As testified by our staff, Illinois State Public law requires that we approve these petitions as long as they have met the state standards and staff has testified that they had done so. So we have a requirement to vote in favor of this petition under any circumstances. Having said that, this seems to me like a perfectly good place to put someone like this. It interferes with really nothing. It is not very close to any kind of dense residential. It is not the most rural part of the county, but pretty darn rural and largely agricultural. And in an area that is unlikely to have further more dense development, certainly in my lifetime and probably for several decades to come.

It is public policy of the state and of the county to promote these facilities because the energy is renewable, it is not polluting. And in fact, as Ms. Lawlor indicated, it is very good for the soil as long as the pollinators are provided. I'm very happy that there don't seem to be any strong objectors present. And it's fairly unusual for us to have supporters of a petition that testify before us, but that's always a pleasant aversion as well. So for all of the foregoing reasons and because I believe all the standards have been met, I support the petition.

Linnea Kooistra :

Ms. Gartner?

Vicki Gartner:

Thank you. I agree with Mr. Eldridge. And aside from all the benefits that he pointed out, solar facilities are generally very good neighbors. They're very quiet and there's no noise. There's really nothing there, where there was corn, there's now solar panels. It's just a different way of looking at things. I want to thank the petitioners for their thorough presentation answering all our dumb questions. And I want to say I am in favor of this. I'm looking forward to it.

Linnea Kooistra :

Mr. Kosin?

Robert Kosin:

Thank you. I must echo that the thoroughness and the completeness of the presentation allows for many of us to do a deep dive into the research. And noting that with this technology, at least it's not being presented to us as other new technologies have, which would say that we are almost creating so much electricity it's too cheap to meter. But rather that the people of Hebron will see benefits.

And among those benefits after 35 years, I certainly don't expect School District 19 to get a new gymnasium. But I do expect and hope that McHenry County Conservation District uses its resources towards the cultivation of the HACKMATACK facility, which only in the last few years has been under development and identification in that area.

But more so specifically to the area of the decomissioning. Knox County was at one time the national location for the construction of Puritan Papers. It covered acres of territory. When that technology was replaced, abandoned, those ovens and pavers still sit out there [inaudible 00:53:30] and without

recovery or even use for that territory. And while they didn't have the technology at the time to recover it, maybe that area between Knoxville and Galesburg may see a benefit to it. With all that, then I too will be supporting this application.

Linnea Kooistra :

Mr. Schnable?

Kurt Schnable:

I agree with the basic comments that have been made by members in our group this afternoon. I'll support the petition.

Linnea Kooistra :

Ms. Beverly?

Jessica Beverly:

I will also be brief, I agree with the comments that have been made and it's nice that we always learn something new when Trajectory comes through. And it's not often that we see all letters of support for these types of projects from elected officials.

Linnea Kooistra :

Ms. Donner?

Mary Donner:

I have nothing to add. I agree with everyone. Will be supporting the petition.

Linnea Kooistra :

And I also support the approval of this petition. I think the standards have been met as well. So I'll call for the vote. Mr. Eldridge?

Charles Eldredge:

Yes.

Linnea Kooistra :

Ms. Gartner?

Vicki Gartner:

Yes.

Linnea Kooistra :

Mr. Kosin?

Robert Kosin:

Yes.

This transcript was exported on Mar 27, 2025 - view latest version here.

Linnea Kooistra :

Mr. Schnable?

Kurt Schnable:

Yes.

Linnea Kooistra : Ms. Beverly?

Jessica Beverly:

Yes.

Linnea Kooistra :

Ms. Donner.

Mary Donner: Aye.

Linnea Kooistra :

And I'll vote yes. So this goes to the county board with 7 to 0 vote approving the request. So at this time, the hearing is closed.

Jon Carson:

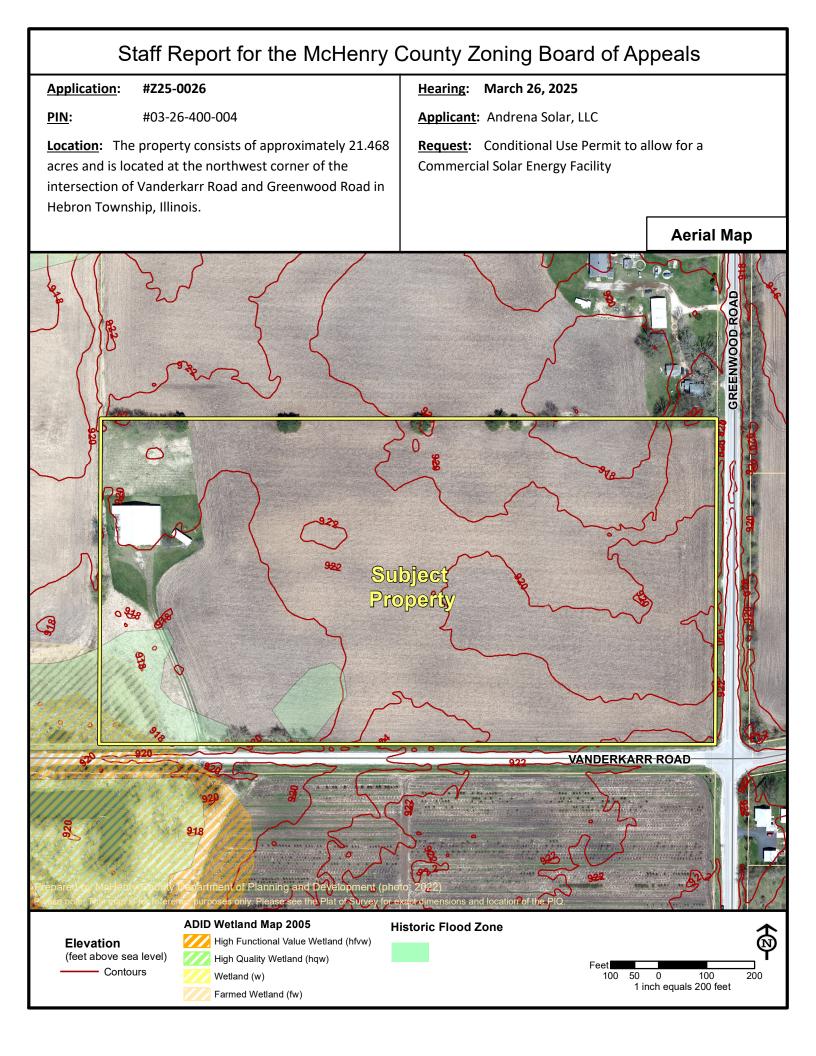
Thank you.

Abby Witt Lowitzki: Thank you.

Linnea Kooistra : [inaudible 00:54:45], everybody.

Mack Gapinski:

Thank you.



Staff Report for the McHenry County Zoning Board of Appeals

STAFF COMMENTS

The following comments and conclusions are based upon staff analysis and review prior to this hearing and are to be considered viable unless evidence is established to the contrary. Staff may have additional comments based upon the testimony presented during the public hearing.

BACKGROUND & REQUEST SUMMARY

The applicant is requesting a Conditional Use Permit to allow for a Commercial Solar Energy Facility. The subject property consists of approximately twenty-one and one-half (21.5) acres and is zoned A-1 Agriculture District. According to the plat of survey, the subject property currently contains a one-story sheet metal building and gravel drive.

According to the narrative, the applicant is proposing a two (2)-megawatt commercial solar energy facility, enclosed by a seven (7)-foot security fence, per the regulations of the National Electric Code. The nearest adjacent residence on a nonparticipating parcel is over one-hundred fifty (150) feet from the proposed location of the solar array.

Note: On January 27, 2023, the State of Illinois passed Public Act 102-1123 (further modified under trailer bill P.A. 103-0580 on December 8, 2023), which modifies regulations for proposed commercial solar energy facilities. The County of McHenry has amended the Unified Development Ordinance, as of April 18, 2023, in order to comply with the State's regulations.

MCHENRY COUNTY UNIFIED DEVELOPMENT ORDINANCE

• The applicant must meet the Principal Use Standards for a Solar Farm, listed in County Code Section 16.56.030.PP of the UDO (*with the exception of any changes provided by Public Act 102-1123, as outlined above*).

STAFF ANALYSIS

Current Land Use & Zoning

The property is adjacent to Agricultural uses to the south, east and west and Agricultural and Single-Family Residential uses to the north. The surrounding zoning consists of A-1 Agriculture District to the north, east, south and west.

2030 Comprehensive Plan Future Land Use Map

The proposed conditional use permit is consistent with the County's future land use designation of Agricultural.

2030 Comprehensive Plan & 2030 and Beyond Analysis

The 2030 Comprehensive Plan and 2030 and Beyond Update support the construction of commercial solar energy facilities within existing agricultural areas. *(See analysis below)*

McHenry County 2030 and Beyond, Adopted October 18, 2016

Big Idea #1 Let's make our communities healthy, active, and green

"We can make it happen by preserving our groundwater aquifers, lakes, rivers, streams, and their natural functions." (p.11)

• The McHenry County Water Resources Division has determined that the panels will not be calculated as an impervious surface for the development permit. This is because the panels are proposed to be elevated above the ground several feet and supported by driven piles. The petitioner will be required to obtain a Stormwater Management Permit which will include calculations for all impervious areas, including but not limited to the piles, access drives, and equipment pads.

Big Idea #2 Let's build on our strengths

"We can make it happen by recognizing the economic and social importance of our agricultural industry." (p. 15)

• The McHenry County Soil and Water Conservation District's Natural Resources Inventory report (#24-088-4644) indicates that the LE score is 92.54 out of a possible 100 regarding soils for crop production. This is due, in part, to approximately 93.9% of the site containing prime farmland soils. The concerns that the development of solar facilities in the county will result in the loss of farmland, particularly prime farmland can be remediated because, unlike other forms of development, the land is preserved for future farming. Also, the proposed native vegetation may slow the velocity of runoff, capturing sediments or other pollutants and allowing water to infiltrate into the soil, thereby reducing potential for erosion and sedimentation and improving soil conditions.

Big Idea #3 Let's grow smarter

"The county should also be open to commercial enterprises in the unincorporated areas that are major generators of jobs or tax revenues for which no suitable municipal sites exist elsewhere in the county, or that are dependent upon a direct proximity to agriculture or open space and designed in harmony with these areas." (p. 17 & 21)

• Due to the size and scale of the project, undeveloped acreage is important to the siting and development of a commercial solar energy facility. The applicant should be prepared to address how the proposed use relates to the statement above regarding generation of jobs, tax revenues, and siting of the facility.

Big Idea #4 Let's expand our economy

"We can make it happen by improving infrastructure, including freight and commuter rail, access to major regional and interstate roadways, and access to high-speed internet services." (p.22)

• The proposed commercial solar energy facility will provide a renewable energy source to the electrical grid as an alternative to energy created from sources with a larger carbon footprint.

McHenry County 2030 Comprehensive Plan, Adopted April 20, 2010

Community Character & Housing No applicable text.

Agricultural Resources

"Encourage owners of parcels with the greatest potential for productive agricultural use, such as parcels with an LE score of 80 or above that are in agricultural use and contiguous with other such parcels, to preserve their parcels for agricultural uses." (p. 38, #7)

• Commercial solar energy facilities typically have a life of approximately thirty (30) to forty (40) years and after that time the property may return to agriculture.

"Continue joint participation with the USDA Natural Resources Conservation Service and McHenry County Soil and Water Conservation District in educational programs regarding best soil conservation practices and improving rural water quality." (p. 38, #20)

• The McHenry-Lake County Soil and Water Conservation District recommends that areas between panels be planted to a native prairie mix to help increase water infiltration and reduce runoff from the site. It is recommended that a planting and maintenance plan be developed with the landowner to ensure that noxious weeds are controlled, and native plantings are properly installed and managed. The petitioner is encouraged to add pollinator species to this planting plan. The Soil and Water Conservation District also recommends, upon decommissioning, that if any underground lines are to remain, they should have at least five (5) feet of cover to adequately allow farming operations to commence after the facility's removal.

Greenways, Open Space & Natural Resources

"Protect environmentally sensitive areas from negative impacts of adjacent land uses." (p.57, #9)

• The IDNR found no record of protected resources in the vicinity of the project location. Consultation was terminated.

"Encourage the design of developments to achieve the broader sustainability of human and natural communities, including the social and economic dimensions of sustainability." (p. 57, #15)

• The proposed commercial solar energy facility will contribute to a broader sustainability objective in that it will produce clean energy as a replacement for energy produced by unsustainable means.

Water Resources

"Preserve and enhance the chemical, physical, biological, hydrologic integrity of streams, lakes and wetlands." (p.63) "...land use and development should be carefully examined and regulated within sensitive groundwater recharge areas to ensure that the water guality, guantity, and natural recharge functions of the area are safely maintained." (p.67)

• The applicant will be required to obtain a Stormwater Management Permit prior to construction.

Economic Development

"Decrease the degree to which the residential sector in the County must pay for services." (p.87)

• The state legislature has approved standards that would regulate how commercial solar energy facilities are assessed for tax purposes. The standards would result in an increase from the current assessed value of agricultural land.

Infrastructure

"It is estimated that every 120 MW of solar power would eliminate 1.7 million tons of carbon dioxide emissions which is the equivalent of removing 310,000 vehicles from the nation's roadways annually. A 1,000 MW coal plant produces approximately 6 million tons of carbon dioxide per year." (p.116)

"Encourage all governmental units in the County to adopt and support ordinances that will enhance all segments of the areas electric grid." (p. 120, #5)

The proposed commercial solar energy facility is consistent with the *Comprehensive Plan* support of more sustainable energy sources.

STAFF ASSESSMENT

The 2030 Comprehensive Plan and the 2030 and Beyond Update both support the development of commercial solar energy facilities. Once the facility is constructed, there is very little to no traffic generated by the use. There is very minimal risk of noise, lighting, or other nuisances generated by this use. The proposed use is compatible with adjacent uses. As noted within Public Act 102-1123, a request for a Conditional Use Permit for a commercial solar energy facility shall be approved if the request is in compliance with the standards and conditions imposed within the Act, the zoning ordinance adopted consistent with this Code, and the conditions imposed under State and Federal statutes and regulations. A County may not adopt zoning regulations that disallow commercial solar energy facilities from being developed or operated in any district zoned to allow agricultural or industrial uses. All construction, and stormwater management.

Staff offers the following conditions for consideration:

- 1. The Conditional Use shall have no time limit, unless the use is abandoned as specified in 16.56.030.PP.4 of the McHenry County Unified Development Ordinance.
- 2. Site development shall be in substantial conformance with the site plan prepared by Trajectory Energy Partners, dated March 3, 2025 (attached).
- 3. The *Decommissioning Plan* shall be applicable in part as well as in whole. If any portion of the commercial solar energy facility ceases to perform its intended function for more than twelve (12) consecutive months, that portion of the facility shall be decommissioned in compliance with all the terms of the *Decommissioning Plan*.
- 4. A McHenry County Stormwater Management Permit shall be secured prior to construction. Any damaged drainage tiles shall be repaired at the expense of the Petitioner and in a manner satisfactory to the Water Resources Division Manager.
- 5. A detailed Landscape Plan illustrating compliance with required landscape screening standards and Illinois Department of Natural Resources Pollinator Scorecard Standards and land management practices shall be approved by the Zoning Enforcement Officer prior to issuance of construction/building permit.
- 6. Fencing shall be provided in compliance with the National Electrical Code, as applicable. The use of barbed wire is prohibited. Setting fence posts in concrete is prohibited except for gate posts and where otherwise required for stability.
- 7. All requirements of McHenry County Unified Development Ordinance §16.56.030.PP (as amended, subject to State of Illinois Public Act 102-1123 and Public Act 103-0580) shall be met or exceeded unless specifically amended by this Conditional Use Permit.
- 8. All other federal, state, and local laws shall be met.

16.56.030 Principal Use Standards

PP. **COMMERCIAL SOLAR ENERGY FACILITY**. Conditional use permits for a COMMERCIAL SOLAR ENERGY FACILITY shall have no time limit, unless the use is abandoned as specified in subsection PP.4. below (COMMERCIAL SOLAR ENERGY FACILITY: Abandonment), or the permit is revoked in accordance with § 16.20.040I. (Revocation of Conditional Use Permits).

1. Application.

a. A threatened and endangered species consultation (EcoCAT) from the Illinois Department of Natural Resources is required at the time of conditional use permit application for any site that is five (5) acres or greater in size and currently in agricultural use or undeveloped.

b. A site plan shall be provided showing all improvements, including structures, fencing, power lines (above and below ground), lighting, and landscaping, at a detail sufficient to understand the location, height, appearance, and area.

c. All other application submittal requirements outlined in the *Planning and Development Department Zoning Application Packet* as published on the McHenry County Website.

2. Site design.

a. Solar panels, structures, and electrical equipment, excluding fences and power lines for interconnection, shall be erected no less than fifty (50) feet from any lot line and no less than one hundred fifty (150) feet from any residence, other than a residence on the same ownership parcel.

b. No structures, excluding power lines for interconnection, may exceed twenty (20) feet in height. Power lines shall be placed underground to the maximum extent possible.

c. Lighting must comply with § 16.60.020 (Exterior Lighting).

d. Solar panels shall have a surface that minimizes glare and shall comply with § 16.60.040D. (Lighting and Glare).

e. The facility shall be situated as to minimize impacts to woodlands, savannas, wetlands, drainage tiles, and encroachment into flood plains. All site development shall comply with the Stormwater Management Ordinance. Any damaged drainage tiles shall be repaired.

f. In order prevent erosion, manage run-off, and provide ecological benefit, the facility shall be planted with "lowprofile" native prairie species, using a mix appropriate for the region and soil conditions per Illinois Department of Natural Resources (IDNR) standards, as amended from time to time.

g. Fencing shall be provided in compliance with the National Electrical Code, as applicable. The use of barbed wire must comply with § 16.56.050H.1.c. of this Ordinance.

h. Any part of the facility that is within five hundred (500) feet of a NONPARTICIPATING RESIDENCE, or road rightof-way, shall be landscaped with an arrangement of native shrubs, subject to approval by the County Board, unless the facility is screened from view by existing vegetation.

i. Prior to building permit issuance, the operator shall prepare a landscape monitoring and maintenance plan to ensure the establishment and continued maintenance of the native prairie species, all installed landscape screening, and all existing vegetation that provides required landscape screening.

j. Prior to scheduled public hearing, the operator shall enter into an Agricultural Impact Mitigation Agreement with the Illinois Department of Agriculture (IDOA), as required by that department.

k. Prior to building permit issuance, the operator shall provide an executed road use agreement between the Applicant and the appropriate governing road and highway jurisdictions or the Illinois Department of Transportation (IDOT), showing approved entrances.

3. Safety.

a. Prior to construction, the operator shall prepare an emergency management plan acceptable to the County and the local fire district and shall be responsible for training of emergency personnel, as needed.

b. A sign shall be posted providing the name of the operator and a phone number to be used in case of an on-site emergency.

c. Access shall be granted, provided appropriate advance notice, for periodic inspection of the site by the County or the local fire district.

d. Damaged solar panels shall be removed, repaired, or replaced within sixty (60) days of the damage. The ground shall remain free of debris from damaged solar panels at all times.

4. Abandonment.

a. The COMMERCIAL SOLAR ENERGY FACILITY shall be considered abandoned if the operator fails to pay rent as specified in the Agricultural Impact Mitigation Agreement, or it ceases to generate electricity for a period of twelve (12) consecutive months. Reports of electrical power production shall be provided to the County upon request. An abandoned COMMERCIAL SOLAR ENERGY FACILITY must be decommissioned and removed within twelve (12) months from the time it is deemed abandoned. The operator may appeal in writing to the Zoning Enforcement Officer for an extension of time in order to remove the facility or to bring the solar farm back into operation.

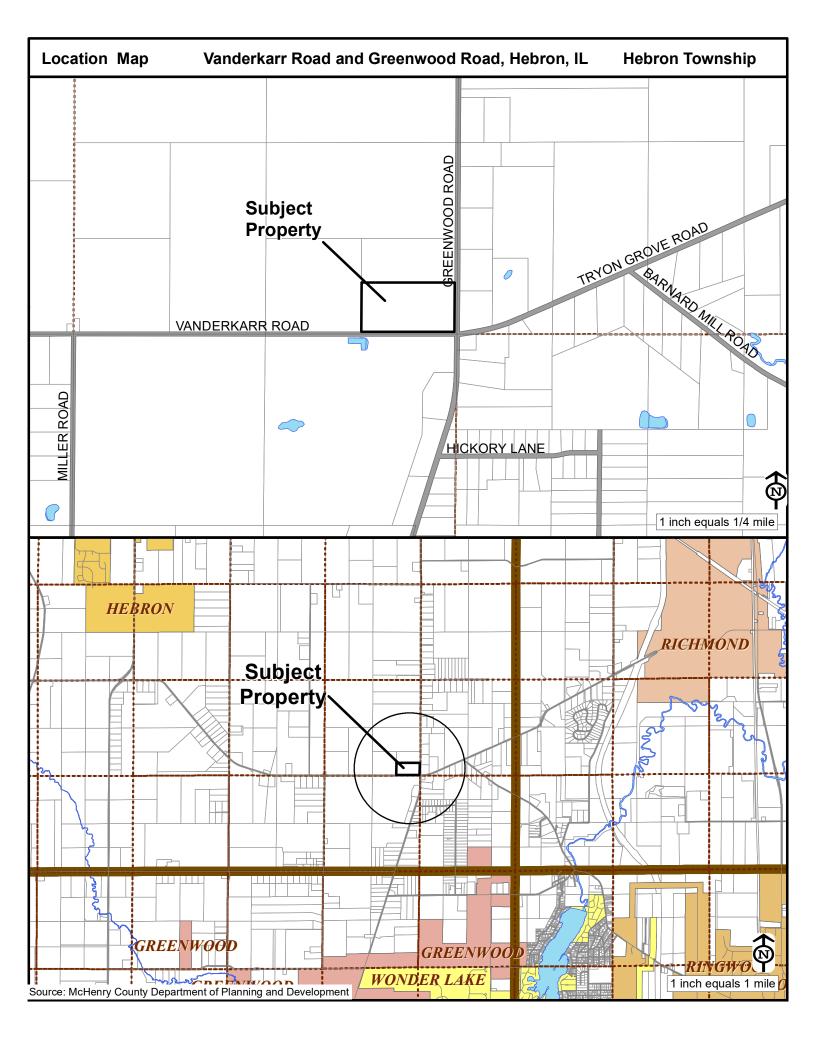
5. Decommissioning. Decommissioning and removal of the COMMERCIAL SOLAR ENERGY FACILITY shall be the responsibility of the operator upon abandonment or revocation of the conditional use permit. All operators shall comply with the following:

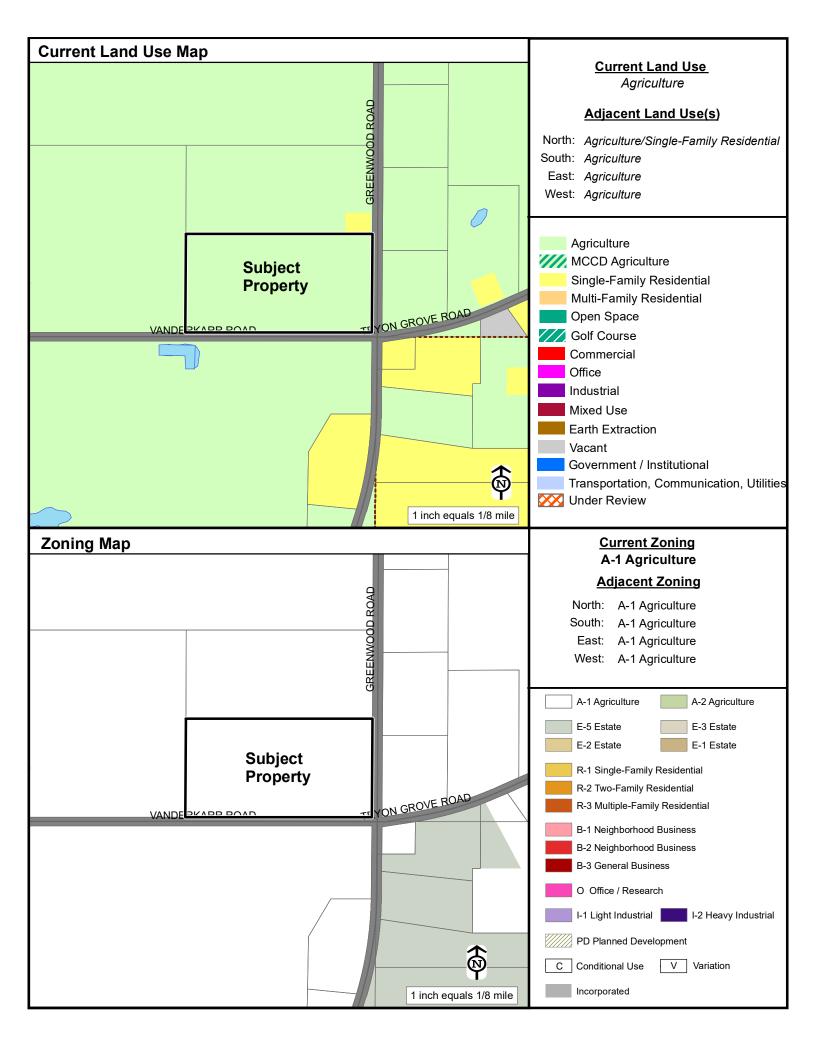
a. Prior to building permit issuance, the operator shall prepare a decommissioning plan which shows the final site conditions after the COMMERCIAL SOLAR ENERGY FACILITY has been removed from the property. Decommissioning plans shall require removal of all solar panels, electrical equipment, poles, piles, foundations, and conduits (above and below ground). Access roads, fencing, groundcover, and landscaping may remain only by agreement of property owner.

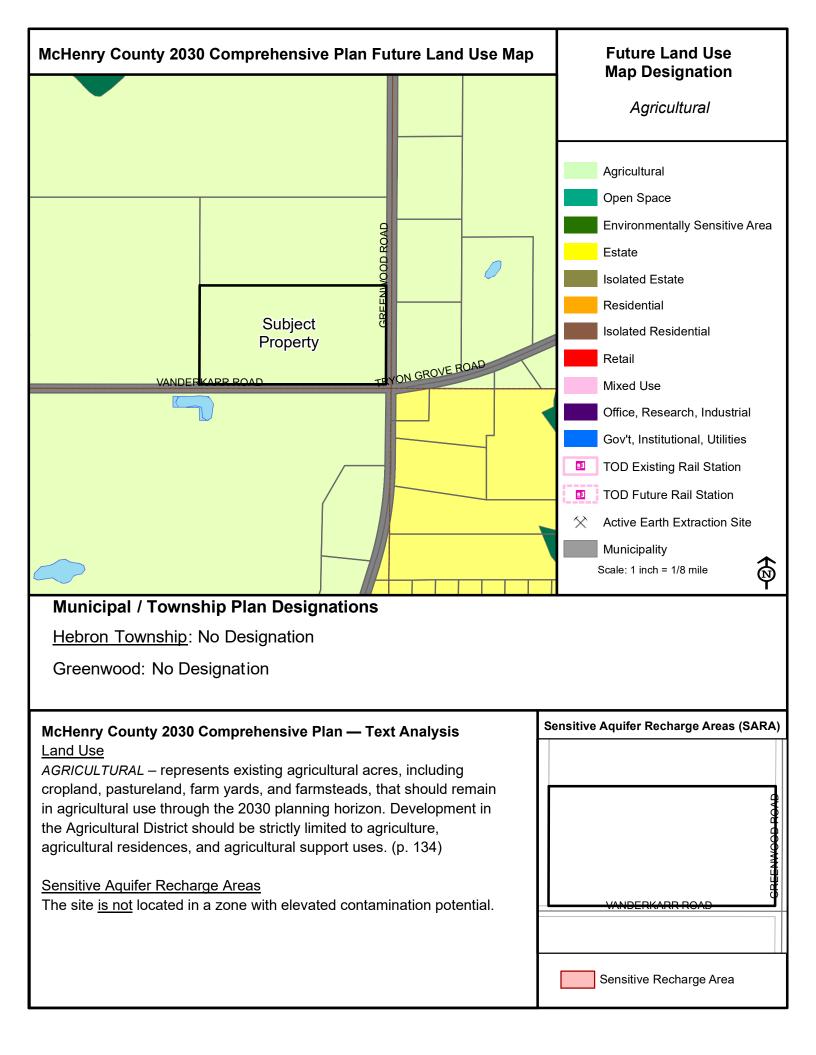
b. Prior to building permit issuance, the operator shall submit an engineer's estimate of cost for decommissioning the facility and restoring the site in accordance with the approved decommissioning plan. Upon review and approval by the Zoning Enforcement Officer of the estimate, the operator shall obtain a bond, letter of credit, or other form of surety acceptable to the County to be held by the Department of Planning and Development in the amount of one hundred percent (100%) of the estimate. Provision of this financial assurance shall be phased in over the first eleven (11) years of the project's operation or as otherwise provided in accordance with the executed Agricultural Impact Mitigation Agreement.

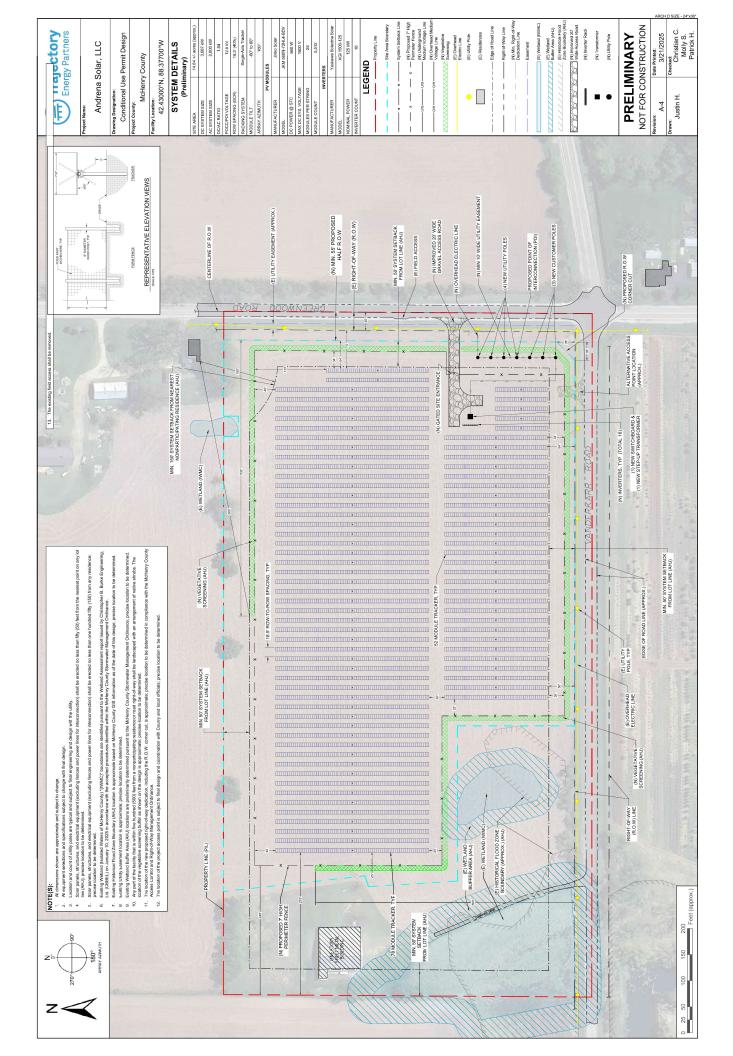
c. During the operation of the facility, a new engineer's estimate of cost for decommissioning shall be submitted every ten (10) years to the Department of Planning and Development. Upon approval of the estimated costs by the Zoning Enforcement Officer, a revised surety shall be provided to the Department of Planning and Development in the amount of one hundred percent (100%) of the new estimate.

Report prepared by: Kim Scharlow, Planner - McHenry County Department of Planning & Development - March 7, 2025









MCHENRY~LAKE COUNTY SOIL & WATER CONSERVATION DISTRICT

NATURAL RESOURCES INFORMATION REPORT 24-088-4644 October 10, 2024

October 10, 2024



This report has been prepared for: Andrena Solar, LLC

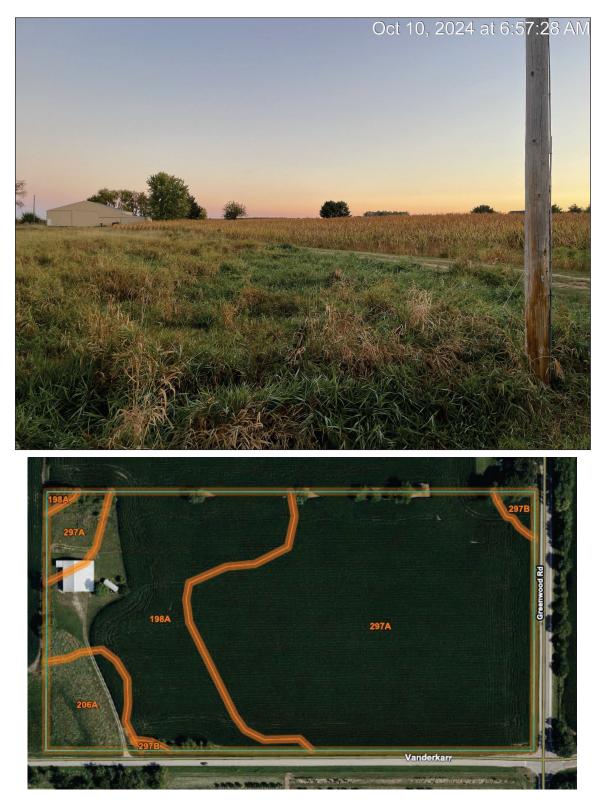
> Contact Person: Leah Jorn

PREPARED BY: McHENRY-LAKE COUNTY SOIL & WATER CONSERVATION DISTRICT 1648 S. EASTWOOD DR. WOODSTOCK, IL 60098 PHONE: (815) 338-0444 www.mchenryswcd.org

The McHenry-Lake County Soil & Water Conservation District is an equal opportunity provider and employer.

EXECUTIVE SUMMARY OF NRI REPORT #24-088-4644

It is the opinion of the McHenry-Lake County Soil and Water Conservation District Board of Directors that this report as summarized on these pages are pertinent to the requested zoning change.



Groundwater Contamination Potential and Recharge Areas:



Aquifer Sensitivity Map (*This is the area beneath the soil profile down to bedrock) The Geologic features map indicates the parcel is comprised of B2

geologic limitations. B2 has a moderately-high contamination potential.

Sensitive Aquifer Recharge Areas (Includes the soil profile and underlying geology). The Sensitive Aquifer Recharge Map indicates the parcel is not within a Sensitive Aquifer Recharge Area.



Soil Leachability Map (This is only the soil profile within the parcel from the surface down to approx. 5 feet). The Soil Leachability Index identifies 18.8 acres or 93.9% of the parcel has high leaching potentials identified (identified in red).

Soil Permeability (This is only the soil profile within the parcel from the surface down to approx. 5 feet. Soil permeability is a reflection of the speed in which water (with or without pollutants) can move through the soil profile.)

The USDA-NRCS Soil Survey Map of the area indicates there are no highly permeable soils on the parcel.

Soil Limitations (This evaluates the parcel from the surface down to approximately 5 feet.):

Erosion Ratings

The NRCS Soils Survey indicates there are no highly erodible soils on the parcel. The McHenry-Lake SWCD has staff members certified in Sediment and Erosion Control and can aid the petitioner by reviewing erosion control plans and make recommendations.



Prime Farmland Soils

The Natural Resources Conservation Service (NRCS) Soil Survey indicates 18.7 acres or 93.9% of the parcel is comprised of prime farmland soils (identified in green) and 1.2 acres or 6.1% of the parcel is comprised of prime farmland if drained soils (identified in light green).



Hydric Soils

The NRCS Soil Survey identifies 1.2 acres or 6.1% of hydric soils (identified in orange) on the parcel.



Ground Based Solar Arrays

The NRCS Soils Survey indicates 7.1 acres or 35.8% of the parcel has severe limitations for Soil Anchored Solar Arrays (identified in red). The reason for the limitation can be found on page 24 of the report.

Floodplain Information:

The Flood Insurance Rate Map

The map indicates the parcel is outside of the 100-year floodplain.



Flood of Record Map (Hydrologic Atlas)

The Flood of Record Map for this area indicates 0.39 acres of the parcel has previously flooded.

Wetland Information:



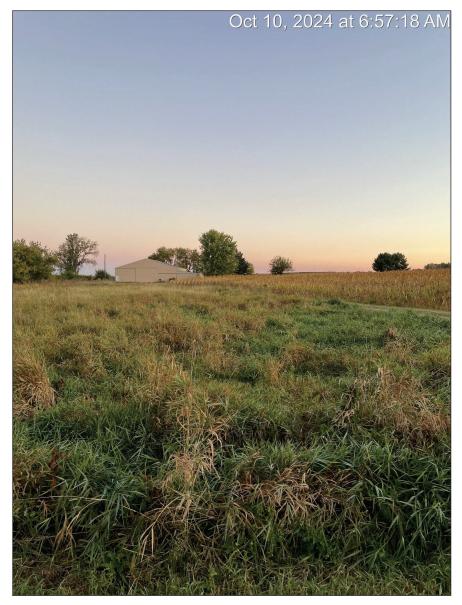
USDA-NRCS Wetland Inventory

The NRCS Wetlands Inventory map identifies 0.08 acres of wetland (W) and 0.26 acres of farmed wetland (FW) on the parcel.



ADID Wetland Inventory

The ADID study identifies 0.09 acres of High Functional Value Wetland (HFVW) N459 and 0.27 acres of farmed wetland (FW) N458 on the parcel.



Picture of wetland area comprised of mostly Reed Canary Grass (*Phalaris arundinacea*). Photo taken along southwest corner of parcel, looking north/northeast.

As we were not provided a site plan, we are unclear if this area will be impacted by the development. We recommend that the wetland area and associated buffer be avoided. If impacts are planned, we advise early coordination with the U.S. Army Corps of Engineers and the McHenry County Department of Planning & Development for required permitting. Additionally, a wetland delineation by a McHenry County Certified Wetland Specialist should be completed to identify the exact boundary of the wetland and buffer.

Cultural Resources: Office maps indicate there are no known cultural resources within the parcel.



Preserved or Recognized Ecological Sites: Office maps indicate McHenry County Natural Areas Inventory Site - Tryon Creek Wetlands (HEB07) is southeast of the parcel. This unprotected sedge meadow is threatened by water table alteration and brush encroachment.

Woodlands: Mature trees are located around the existing structure and along the field boundaries.

Agricultural Areas: Office Maps indicate there are no State designated agricultural area on the parcel.

Land Evaluation Site Assessment (LESA): The Land Evaluation Score for the parcel is 92.54. A Site Assessment was not completed.

ADDITIONAL CONCERNS

It is recommended that areas between panels and within the buffers, should be planted to a native prairie mix to help increase water infiltration and reduce runoff from the site. It is recommended that a planting and maintenance plan be developed with the landowner to ensure that noxious weeds are controlled, and native plantings are properly installed and managed. The petitioner is encouraged to add pollinator species to this planting plan in accordance with the Illinois Department of Natural Resources and McHenry County requirements.

We have not received notification that an Agriculture Mitigation Agreement with the Illinois Department of Agriculture has been completed. The agreement should address decommissioning of the site after the lifespan of the facility has been reached. It is recommended that all panels, piles, transformers, underground lines, and fencing be completely removed from the site. If underground lines are to remain, they should have at least 5 feet of cover to adequately allow farming operations to commence after the facility's removal. A template can be found on the Illinois Department of Agriculture's website. Please contact Jeffrey Evers for more information.



JEFFREY EVERS | AGRICULTURAL LAND & WATER RESOURCE SPECIALIST III Land and Water Resources

Illinois Department of Agriculture

John R. Block Building | 801 E. Sangamon Ave., P.O. Box 19281 | Springfield, IL 62794-9281 (O) 217-785-5594 | (F) 217-557-0993 | (TTY) 866-287-2999 | jeff.evers@illinois.gov



NATURAL RESOURCE INFORMATION REPORT (NRI)

NRI Report Number	24-088-	4644	
Applicant's Name	Andrena So	olar, LLC	
Size of Parcel	21.52 a	acres	
Zoning Change	A-1 CU for Se	olar Facil	ity
Parcel Index Number(s)	03-26-40	03-26-400-004	
Common Location	Undef	ined	
Contact Person	Leah.	Leah Jorn	
Copies of this report or notification of the proposed land-use		yes	no
change were provided to:			
The Applicant/Contact Person		Х	
The Village/City/County Planning and Zoning Department or		x	
Appropriate Agency			
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Report Prepared By: Spring M. Duffey Position: Executive Director



<u>Exhibit F</u>

Agricultural Impact Mitigation Agreement (AIMA)

[Attached]

STANDARD AGRICULTURAL IMPACT MITIGATION AGREEMENT between Andrena Solar, LLC

and the ILLINOIS DEPARTMENT OF AGRICULTURE Pertaining to the Construction of a Commercial Solar Energy Facility in <u>McHenry County</u> County, Illinois

Pursuant to the Renewable Energy Facilities Agricultural Impact Mitigation Act (505 ILCS 147), the following standards and policies are required by the Illinois Department of Agriculture (IDOA) to help preserve the integrity of any Agricultural Land that is impacted by the Construction and Deconstruction of a Commercial Solar Energy Facility. They were developed with the cooperation of agricultural agencies, organizations, Landowners, Tenants, drainage contractors, and solar energy companies to comprise this Agricultural Impact Mitigation Agreement (AIMA).

Andrena Solar, LLC , hereafter referred to as Commercial Solar Energy Facility Owner, or simply as Facility Owner, plans to develop and/or operate a <u>2 MWac</u> Commercial Solar Energy Facility in <u>McHenry County</u> County [GPS Coordinates: <u>42.43, -88 377</u>], which will consist of up to <u>17 +/-</u> acres that will be covered by solar facility related components, such as solar panel arrays, racking systems, access roads, an onsite underground collection system, inverters and transformers and any affiliated electric transmission lines. This AIMA is made and entered between the Facility Owner and the IDOA.

If Construction does not commence within four years after this AIMA has been fully executed, this AIMA shall be revised, with the Facility Owner's input, to reflect the IDOA's most current Solar Farm Construction and Deconstruction Standards and Policies. This AIMA, and any updated AIMA, shall be filed with the County Board by the Facility Owner prior to the commencement of Construction.

The below prescribed standards and policies are applicable to Construction and Deconstruction activities occurring partially or wholly on privately owned agricultural land.

Conditions of the AIMA

The mitigative actions specified in this AIMA shall be subject to the following conditions:

- A. All Construction or Deconstruction activities may be subject to County or other local requirements. However, the specifications outlined in this AIMA shall be the minimum standards applied to all Construction or Deconstruction activities. IDOA may utilize any legal means to enforce this AIMA.
- B. Except for Section 17. B. through F., all actions set forth in this AIMA are subject to modification through negotiation by Landowners and the Facility Owner, provided such changes are negotiated in advance of the respective Construction or Deconstruction activities.
- C. The Facility Owner may negotiate with Landowners to carry out the actions that Landowners wish to perform themselves. In such instances, the Facility Owner shall offer Landowners the area commercial rate for their machinery and labor costs.

- D. All provisions of this AIMA shall apply to associated future Construction, maintenance, repairs, and Deconstruction of the Facility referenced by this AIMA.
- E. The Facility Owner shall keep the Landowners and Tenants informed of the Facility's Construction and Deconstruction status, and other factors that may have an impact upon their farming operations.
- F. The Facility Owner shall include a statement of its adherence to this AIMA in any environmental assessment and/or environmental impact statement.
- G. Execution of this AIMA shall be made a condition of any Conditional/Special Use Permit. Not less than 30 days prior to the commencement of Construction, a copy of this AIMA shall be provided by the Facility Owner to each Landowner that is party to an Underlying Agreement. In addition, this AIMA shall be incorporated into each Underlying Agreement.
- H. The Facility Owner shall implement all actions to the extent that they do not conflict with the requirements of any applicable federal, state and local rules and regulations and other permits and approvals that are obtained by the Facility Owner for the Facility.
- I. No later than 45 days prior to the Construction and/or Deconstruction of a Facility, the Facility Owner shall provide the Landowner(s) with a telephone number the Landowner can call to alert the Facility Owner should the Landowner(s) have questions or concerns with the work which is being done or has been carried out on his/her property.
- J. If there is a change in ownership of the Facility, the Facility Owner assuming ownership of the Facility shall provide written notice within 90 days of ownership transfer, to the Department, the County, and to Landowners of such change. The Financial Assurance requirements and the other terms of this AIMA shall apply to the new Facility Owner.
- K. The Facility Owner shall comply with all local, state and federal laws and regulations, specifically including the worker protection standards to protect workers from pesticide exposure.
- L. Within 30 days of execution of this AIMA, the Facility Owner shall use Best Efforts to provide the IDOA with a list of all Landowners that are party to an Underlying Agreement and known Tenants of said Landowner who may be affected by the Facility. As the list of Landowners and Tenants is updated, the Facility Owner shall notify the IDOA of any additions or deletions.
- M. If any provision of this AIMA is held to be unenforceable, no other provision shall be affected by that holding, and the remainder of the AIMA shall be interpreted as if it did not contain the unenforceable provision.

Definitions

Abandonment When Deconstruction has not been completed within 12 months after the Commercial Solar Energy Facility reaches the end of its useful life. For purposes of this definition, a Commercial Solar Energy Facility shall be presumed to have reached the end of its useful life if the Commercial Solar Energy Facility Owner fails, for a period of 6 consecutive months, to pay the Landowner amounts owed in accordance with an Underlying Agreement.

Andrena Solar, LLC

Standard Solar Agricultural Impact Mitigation Agreement

- Aboveground Cable Electrical power lines installed above ground surface to be utilized for conveyance of power from the solar panels to the solar facility inverter and/or point of interconnection to utility grid or customer electric meter.
- Agricultural ImpactThe Agreement between the Facility Owner and the IllinoisMitigation AgreementDepartment of Agriculture (IDOA) described herein.(AIMA)Control of Agriculture (IDOA) described herein.
- Agricultural Land Land used for Cropland, hayland, pastureland, managed woodlands, truck gardens, farmsteads, commercial ag-related facilities, feedlots, livestock confinement systems, land on which farm buildings are located, and land in government conservation programs used for purposes as set forth above.
- Best Efforts Diligent, good faith, and commercially reasonable efforts to achieve a given objective or obligation.
- Commercial Operation Date The calendar date of which the Facility Owner notifies the Landowner, County, and IDOA in writing that commercial operation of the facility has commenced. If the Facility Owner fails to provide such notifications, the Commercial Operation Date shall be the execution date of this AIMA plus 6 months.
- Commercial Solar Energy Facility (Facility) A solar energy conversion facility equal to or greater than 500 kilowatts in total nameplate capacity, including a solar energy conversion facility seeking an extension of a permit to construct granted by a county or municipality before June 29, 2018. "Commercial solar energy facility" does not include a solar energy conversion facility: (1) for which a permit to construct has been issued before June 29, 2018; (2) that is located on land owned by the commercial solar energy facility owner; (3) that was constructed before June 29, 2018; or (4) that is located on the customer side of the customer's electric meter and is primarily used to offset that customer's electricity load and is limited in nameplate capacity to less than or equal to 2,000 kilowatts.
- Commercial Solar Energy
Facility OwnerA person or entity that owns a commercial solar energy facility. A
Commercial Solar Energy Facility Owner is not nor shall it be
to be a public utility as defined in the Public Utilities Act.
- County The County or Counties where the Commercial Solar Energy Facility is located.
- Construction The installation, preparation for installation and/or repair of a Facility.
- Cropland Land used for growing row crops, small grains or hay; includes land which was formerly used as cropland, but is currently enrolled in a government conservation program; also includes pastureland that is classified as Prime Farmland.

Andrena Solar, LLC Standard Solar Agricultural Impact Mitigation Agreement

Deconstruction	The removal of a Facility from the property of a Landowner and the restoration of that property as provided in the AIMA.
Deconstruction Plan	A plan prepared by a Professional Engineer, at the Facility's expense, that includes:
	(1) the estimated Deconstruction cost, in current dollars at the time of filing, for the Facility, considering among other things:
	 i. the number of solar panels, racking, and related facilities involved; ii. the original Construction costs of the Facility; iii. the size and capacity, in megawatts of the Facility; iv. the salvage value of the facilities (if all interests in salvage value are subordinate to that of the Financial Assurance holder if abandonment occurs); v. the Construction method and techniques for the Facility and for other similar facilities; and
	(2) a comprehensive detailed description of how the Facility Owner plans to pay for the Deconstruction of the Facility.
Department	The Illinois Department of Agriculture (IDOA).
Financial Assurance	A reclamation or surety bond or other commercially available financial assurance that is acceptable to the County, with the County or Landowner as beneficiary.
Landowner	Any person with an ownership interest in property that is used for agricultural purposes and that is party to an Underlying Agreement.
Prime Farmland	Agricultural Land comprised of soils that are defined by the USDA Natural Resources Conservation Service (NRCS) as "Prime Farmland" (generally considered to be the most productive soils with the least input of nutrients and management).
Professional Engineer	An engineer licensed to practice engineering in the State of Illinois.
Soil and Water Conservation District (SWCD)	A unit of local government that provides technical and financial assistance to eligible Landowners for the conservation of soil and water resources.
Tenant	Any person, apart from the Facility Owner, lawfully residing or leasing/renting land that is subject to an Underlying Agreement.
Topsoil	The uppermost layer of the soil that has the darkest color or the highest content of organic matter; more specifically, it is defined as the "A" horizon.
Underlying Agreement	The written agreement between the Facility Owner and the Landowner(s) including, but not limited to, an easement, option, lease, or license under the terms of which another person has constructed, constructs, or intends to construct a Facility on the property of the Landowner.
Page 4 of 12	Standard Solar AIMA V 8 19 19

Underground Cable	Electrical power lines installed below the ground surface to be utilized for conveyance of power within a Facility or from a Commercial Solar Energy Facility to the electric grid.
USDA Natural Resources Conservation Service (NRCS)	An agency of the United States Department of Agriculture that provides America's farmers with financial and technical assistance to aid with natural resources conservation.

Construction and Deconstruction Standards and Policies

1. Support Structures

- A. Only single pole support structures shall be used for the Construction and operation of the Facility on Agricultural Land. Other types of support structures, such as lattice towers or H-frames, may be used on nonagricultural land.
- B. Where a Facility's Aboveground Cable will be adjacent and parallel to highway and/or railroad right-of-way, but on privately owned property, the support structures shall be placed as close as reasonably practicable and allowable by the applicable County Engineer or other applicable authorities to the highway or railroad right-of-way. The only exceptions may be at jogs or weaves on the highway alignment or along highways or railroads where transmission and distribution lines are already present.
- C. When it is not possible to locate Aboveground Cable next to highway or railroad rightof-way, Best Efforts shall be expended to place all support poles in such a manner to minimize their placement on Cropland (i.e., longer than normal above ground spans shall be utilized when traversing Cropland).

2. Aboveground Facilities

Locations for facilities shall be selected in a manner that is as unobtrusive as reasonably possible to ongoing agricultural activities occurring on the land that contains or is adjacent to the Facility.

3. Guy Wires and Anchors

Best Efforts shall be made to place guy wires and their anchors, if used, out of Cropland, pastureland and hayland, placing them instead along existing utilization lines and on land other than Cropland. Where this is not feasible, Best Efforts shall be made to minimize guy wire impact on Cropland. All guy wires shall be shielded with highly visible guards.

4. Underground Cabling Depth

- A. Underground electrical cables located outside the perimeter of the (fence) of the solar panels shall be buried with:
 - 1. a minimum of 5 feet of top cover where they cross Cropland.
 - 2. a minimum of 5 feet of top cover where they cross pastureland or other non-Cropland classified as Prime Farmland.
 - 3. a minimum of 3 feet of top cover where they cross pastureland and other Agricultural Land not classified as Prime Farmland.

- 4. a minimum of 3 feet of top cover where they cross wooded/brushy land.
- B. Provided that the Facility Owner removes the cables during Deconstruction, underground electric cables may be installed to a minimum depth of 18 inches:
 - 1. Within the fenced perimeter of the Facility; or
 - 2. When buried under an access road associated with the Facility provided that the location and depth of cabling is clearly marked at the surface.
- C. If Underground Cables within the fenced perimeter of the solar panels are installed to a minimum depth of 5 feet, they may remain in place after Deconstruction.

5. Topsoil Removal and Replacement

- A. Any excavation shall be performed in a manner to preserve topsoil. Best Efforts shall be made to store the topsoil near the excavation site in such a manner that it will not become intermixed with subsoil materials.
- B. Best Efforts shall be made to store all disturbed subsoil material near the excavation site and separate from the topsoil.
- C. When backfilling an excavation site, Best Efforts shall be used to ensure the stockpiled subsoil material will be placed back into the excavation site before replacing the topsoil.
- D. Refer to Section 7 for procedures pertaining to rock removal from the subsoil and topsoil.
- E. Refer to Section 8 for procedures pertaining to the repair of compaction and rutting of the topsoil.
- F. Best Efforts shall be performed to place the topsoil in a manner so that after settling occurs, the topsoil's original depth and contour will be restored as close as reasonably practicable. The same shall apply where excavations are made for road, stream, drainage ditch, or other crossings. In no instance shall the topsoil materials be used for any other purpose unless agreed to explicitly and in writing by the Landowner.
- G. Based on the mutual agreement of the landowner and Facility Owner, excess soil material resulting from solar facility excavation shall either be removed or stored on the Landowner's property and reseeded per the applicable National Pollution Discharge Elimination System (NPDES) permit/Stormwater Pollution Prevention Plan (SWPPP). After the Facility reaches the end of its Useful Life, the excess subsoil material shall be returned to an excavation site or removed from the Landowner's property, unless otherwise agreed to by Landowner.

6. Rerouting and Permanent Repair of Agricultural Drainage Tiles

The following standards and policies shall apply to underground drainage tile line(s) directly or indirectly affected by Construction and/or Deconstruction:

A. Prior to Construction, the Facility Owner shall work with the Landowner to identify drainage tile lines traversing the property subject to the Underlying Agreement to the extent reasonably practicable. All drainage tile lines identified in this manner shall be shown on the Construction and Deconstruction Plans.

B. The location of all drainage tile lines located adjacent to or within the footprint of the Facility shall be recorded using Global Positioning Systems (GPS) technology. Within 60 days after Construction is complete, the Facility Owner shall provide the Landowner, the IDOA, and the respective County Soil and Water Conservation District (SWCD) with "as built" drawings (strip maps) showing the location of all drainage tile lines by survey station encountered in the Construction of the Facility, including any tile line repair location(s), and any underground cable installed as part of the Facility.

C. Maintaining Surrounding Area Subsurface Drainage

If drainage tile lines are damaged by the Facility, the Facility Owner shall repair the lines or install new drainage tile line(s) of comparable quality and cost to the original(s), and of sufficient size and appropriate slope in locations that limit direct impact from the Facility. If the damaged tile lines cause an unreasonable disruption to the drainage system, as determined by the Landowner, then such repairs shall be made promptly to ensure appropriate drainage. Any new line(s) may be located outside of, but adjacent to the perimeter of the Facility. Disrupted adjacent drainage tile lines shall be attached thereto to provide an adequate outlet for the disrupted adjacent tile lines.

D. Re-establishing Subsurface Drainage Within Facility Footprint

Following Deconstruction and using Best Efforts, if underground drainage tile lines were present within the footprint of the facility and were severed or otherwise damaged during original Construction, facility operation, and/or facility Deconstruction, the Facility Owner shall repair existing drainage tiles or install new drainage tile lines of comparable quality and cost to the original, within the footprint of the Facility with sufficient capacity to restore the underground drainage capacity that existed within the footprint of the Facility prior to Construction. Such installation shall be completed within 12 months after the end of the useful life of the Facility and shall be compliant with Figures 1 and 2 to this Agreement or based on prudent industry standards if agreed to by Landowner.

- E. If there is any dispute between the Landowner and the Facility Owner on the method of permanent drainage tile line repair, the appropriate County SWCD's opinion shall be considered by the Facility Owner and the Landowner.
- F. During Deconstruction, all additional permanent drainage tile line repairs beyond those included above in Section 6.D. must be made within 30 days of identification or notification of the damage, weather and soil conditions permitting. At other times, such repairs must be made at a time mutually agreed upon by the Facility Owner and the Landowner. If the Facility Owner and Landowner cannot agree upon a reasonable method to complete this restoration, the Facility Owner may implement the recommendations of the appropriate County SWCD and such implementation constitutes compliance with this provision.
- G. Following completion of the work required pursuant to this Section, the Facility Owner shall be responsible for correcting all drainage tile line repairs that fail due to Construction and/or Deconstruction for one year following the completion of Construction or Deconstruction, provided those repairs were made by the Facility Owner. The Facility Owner shall not be responsible for drainage tile repairs that the Facility Owner pays the Landowner to perform.

7. Rock Removal

With any excavations, the following rock removal procedures pertain only to rocks found in the uppermost 42 inches of soil, the common freeze zone in Illinois, which emerged or were brought to the site as a result of Construction and/or Deconstruction.

- A. Before replacing any topsoil, Best Efforts shall be taken to remove all rocks greater than 3 inches in any dimension from the surface of exposed subsoil which emerged or were brought to the site as a result of Construction and/or Deconstruction.
- B. If trenching, blasting, or boring operations are required through rocky terrain, precautions shall be taken to minimize the potential for oversized rocks to become interspersed in adjacent soil material.
- C. Rocks and soil containing rocks removed from the subsoil areas, topsoil, or from any excavations, shall be removed from the Landowner's premises or disposed of on the Landowner's premises at a location that is mutually acceptable to the Landowner and the Facility Owner.

8. Repair of Compaction and Rutting

- A. Unless the Landowner opts to do the restoration work on compaction and rutting, after the topsoil has been replaced post-Deconstruction, all areas within the boundaries of the Facility that were traversed by vehicles and Construction and/or Deconstruction equipment that exhibit compaction and rutting shall be restored by the Facility Owner. All prior Cropland shall be ripped at least 18 inches deep or to the extent practicable, and all pasture and woodland shall be ripped at least 12 inches deep or to the extent practicable. The existence of drainage tile lines or underground utilities may necessitate less ripping depth. The disturbed area shall then be disked.
- B. All ripping and disking shall be done at a time when the soil is dry enough for normal tillage operations to occur on Cropland adjacent to the Facility.
- C. The Facility Owner shall restore all rutted land to a condition as close as possible to its original condition upon Deconstruction, unless necessary earlier as determined by the Landowner.
- D. If there is any dispute between the Landowner and the Facility Owner as to what areas need to be ripped/disked or the depth at which compacted areas should be ripped/disked, the appropriate County SWCD's opinion shall be considered by the Facility Owner and the Landowner.

9. Construction During Wet Weather

Except as provided below, construction activities are not allowed on agricultural land during times when normal farming operations, such as plowing, disking, planting or harvesting, cannot take place due to excessively wet soils. With input from the landowner, wet weather conditions may be determined on a field by field basis.

A. Construction activities on prepared surfaces, surfaces where topsoil and subsoil have been removed, heavily compacted in preparation, or otherwise stabilized (e.g. through cement mixing) may occur at the discretion of the Facility Owner in wet weather conditions. B. Construction activities on unprepared surfaces will be done only when work will not result in rutting which may mix subsoil and topsoil. Determination as to the potential of subsoil and topsoil mixing will be made in consultation with the underlying Landowner, or, if approved by the Landowner, his/her designated tenant or designee.

10. Prevention of Soil Erosion

- A. The Facility Owner shall work with Landowners and create and follow a SWPPP to prevent excessive erosion on land that has been disturbed by Construction or Deconstruction of a Facility.
- B. If the Landowner and Facility Owner cannot agree upon a reasonable method to control erosion on the Landowner's property, the Facility Owner shall consider the recommendations of the appropriate County SWCD to resolve the disagreement.
- C. The Facility Owner may, per the requirements of the project SWPPP and in consultation with the Landowner, seed appropriate vegetation around all panels and other facility components to prevent erosion. The Facility Owner must utilize Best Efforts to ensure that all seed mixes will be as free of any noxious weed seeds as possible. The Facility Owner shall consult with the Landowner regarding appropriate varieties to seed.

11. Repair of Damaged Soil Conservation Practices

Consultation with the appropriate County SWCD by the Facility Owner shall be carried out to determine if there are soil conservation practices (such as terraces, grassed waterways, etc.) that will be damaged by the Construction and/or Deconstruction of the Facility. Those conservation practices shall be restored to their preconstruction condition as close as reasonably practicable following Deconstruction in accordance with USDA NRCS technical standards. All repair costs shall be the responsibility of the Facility Owner.

12. Compensation for Damages to Private Property

The Facility Owner shall reasonably compensate Landowners for damages caused by the Facility Owner. Damage to Agricultural Land shall be reimbursed to the Landowner as prescribed in the applicable Underlying Agreement.

13. Clearing of Trees and Brush

- A. If trees are to be removed for the Construction or Deconstruction of a Facility, the Facility Owner shall consult with the Landowner to determine if there are trees of commercial or other value to the Landowner.
- B. If there are trees of commercial or other value to the Landowner, the Facility Owner shall allow the Landowner the right to retain ownership of the trees to be removed and the disposition of the removed trees shall be negotiated prior to the commencement of land clearing.

14. Access Roads

A. To the extent practicable, access roads shall be designed to not impede surface drainage and shall be built to minimize soil erosion on or near the access roads.

- B. Access roads may be left intact during Construction, operation or Deconstruction through mutual agreement of the Landowner and the Facility Owner unless otherwise restricted by federal, state, or local regulations.
- C. If the access roads are removed, Best Efforts shall be expended to assure that the land shall be restored to equivalent condition(s) as existed prior to their construction, or as otherwise agreed to by the Facility Owner and the Landowner. All access roads that are removed shall be ripped to a depth of 18 inches. All ripping shall be performed consistent with Section 8.

15. Weed/Vegetation Control

- A. The Facility Owner shall provide for weed control in a manner that prevents the spread of weeds. Chemical control, if used, shall be done by an appropriately licensed pesticide applicator.
- B. The Facility Owner shall be responsible for the reimbursement of all reasonable costs incurred by owners of agricultural land where it has been determined by the appropriate state or county entity that weeds have spread from the Facility to their property. Reimbursement is contingent upon written notice to the Facility Owner. Facility Owner shall reimburse the property owner within 45 days after notice is received.
- C. The Facility Owner shall ensure that all vegetation growing within the perimeter of the Facility is properly and appropriately maintained. Maintenance may include, but not be limited to, mowing, trimming, chemical control, or the use of livestock as agreed to by the Landowner.
- D. The Deconstruction plans must include provisions for the removal of all weed control equipment used in the Facility, including weed-control fabrics or other ground covers.

16. Indemnification of Landowners

The Facility Owner shall indemnify all Landowners, their heirs, successors, legal representatives, and assigns from and against all claims, injuries, suits, damages, costs, losses, and reasonable expenses resulting from or arising out of the Commercial Solar Energy Facility, including Construction and Deconstruction thereof, and also including damage to such Facility or any of its appurtenances, except where claims, injuries, suits, damages, costs, losses, and expenses are caused by the negligence or intentional acts, or willful omissions of such Landowners, and/or the Landowners heirs, successors, legal representatives, and assigns.

17. Deconstruction Plans and Financial Assurance of Commercial Solar Energy Facilities

- A. Deconstruction of a Facility shall include the removal/disposition of all solar related equipment/facilities, including the following utilized for operation of the Facility and located on Landowner property:
 - 1. Solar panels, cells and modules;
 - 2. Solar panel mounts and racking, including any helical piles, ground screws, ballasts, or other anchoring systems;
 - 3. Solar panel foundations, if used (to depth of 5 feet);

- Transformers, inverters, energy storage facilities, or substations, including all components and foundations; however, Underground Cables at a depth of 5 feet or greater may be left in place;
- 5. Overhead collection system components;
- 6. Operations/maintenance buildings, spare parts buildings and substation/switching gear buildings unless otherwise agreed to by the Landowner;
- 7. Access Road(s) unless Landowner requests in writing that the access road is to remain;
- 8. Operation/maintenance yard/staging area unless otherwise agreed to by the Landowner; and
- 9. Debris and litter generated by Deconstruction and Deconstruction crews.
- B. The Facility Owner shall, at its expense, complete Deconstruction of a Facility within twelve (12) months after the end of the useful life of the Facility.
- C. During the County permit process, or if none, then prior to the commencement of construction, the Facility Owner shall file with the County a Deconstruction Plan. The Facility Owner shall file an updated Deconstruction Plan with the County on or before the end of the tenth year of commercial operation.
- D. The Facility Owner shall provide the County with Financial Assurance to cover the estimated costs of Deconstruction of the Facility. Provision of this Financial Assurance shall be phased in over the first 11 years of the Project's operation as follows:
 - 1. On or before the first anniversary of the Commercial Operation Date, the Facility Owner shall provide the County with Financial Assurance to cover ten (10) percent of the estimated costs of Deconstruction of the Facility as determined in the Deconstruction Plan.
 - On or before the sixth anniversary of the Commercial Operation Date, the Facility Owner shall provide the County with Financial Assurance to cover fifty (50) percent of the estimated costs of Deconstruction of the Facility as determined in the Deconstruction Plan.
 - 3. On or before the eleventh anniversary of the Commercial Operation Date, the Facility Owner shall provide the County with Financial Assurance to cover one hundred (100) percent of the estimated costs of Deconstruction of the Facility as determined in the updated Deconstruction Plan provided during the tenth year of commercial operation.

The Financial Assurance shall not release the surety from liability until the Financial Assurance is replaced. The salvage value of the Facility may only be used to reduce the estimated costs of Deconstruction if the County agrees that all interests in the salvage value are subordinate or have been subordinated to that of the County if Abandonment occurs.

- E. The County may, but is not required to, reevaluate the estimated costs of Deconstruction of any Facility after the tenth anniversary, and every five years thereafter, of the Commercial Operation Date. Based on any reevaluation, the County may require changes in the level of Financial Assurance used to calculate the phased Financial Assurance levels described in Section 17.D. required from the Facility Owner. If the County is unable to its satisfaction to perform the investigations necessary to approve the Deconstruction Plan filed by the Facility Owner, then the County and Facility may mutually agree on the selection of a Professional Engineer independent of the Facility Owner to conduct any necessary investigations. The Facility Owner shall be responsible for the cost of any such investigations.
- F. Upon Abandonment, the County may take all appropriate actions for Deconstruction including drawing upon the Financial Assurance.

Concurrence of the Parties to this AIMA

The Illinois Department of Agriculture and <u>Andrena Solar, LLC</u> concur that this AIMA is the complete AIMA governing the mitigation of agricultural impacts that may result from the Construction and Deconstruction of the solar farm project in <u>McHenry County</u> County within the State of Illinois.

The effective date of this AIMA commences on the date of execution.

STATE OF ILLINOIS DEPARTMENT OF AGRICULTURE

By: Jerry Costello II, Director

By Clay Nordsiek, Deputy General Counsel

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athan Carson

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